NATURAL GAS EXPORTS & IMPORTS

JANUARY 1998

EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JANVIER 1998

National Energy Board
Office national de l'énergie

Table of Contents/Table des matières

Figures / Diagrammes

1 - 4 SI Units & $Cdn / Unités SI & $Cdn. 1

5 - 8 Imperial Units & $U.S. / Unités impériales & $U.S. 1

Statistical Tables / Tableaux statistiques

1 Natural Gas Exports - Summary /
Exportations de gaz naturel - sommaire 2

2 Natural Gas Exports By Term, Region, and Customer Type - SI Units & $Cdn
Exportations de gaz naturel par terme, région, et client - Unités SI & $Cdn 3

2a Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & $US
Exportations de gaz naturel par terme, région, et client - Unités impériales & $US 4

3 Natural Gas Exports by Export Point /
Exportations de gaz naturel par point d'exportation 5

3a Natural Gas Exports by Export Point /
Exportations de gaz naturel par point d'exportation 7

4 Top 15 Exporters (total volumes) /
15 plus gros exportateurs (volume total) 8

5 Top 15 Exporters (long-term & short-term) /
15 plus gros exportateurs (long terme & court terme) 9

6 Weighted Average Flowback Prices for Exports of Canadian Natural Gas /
Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien 11

7 Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas /
Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel
de l'Alberta 12

8 Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas /
Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B.,
de la Sask. et des T.N.-O. 13

9 Top 15 Purchasers / 15 plus gros acheteurs 14

10 Gas Exports By Term, Region, and Customer - **Calendar Year to Date** - SI & Imperial Units
Exportations de gaz par terme, région, et client 15

Appendices / Annexes

A Natural Gas Net Exports (Long/Short Term Licences/Orders) /
Exportations nettes de gaz naturel (licences/ordonnances à long/court terme) 16

B Natural Gas Net Imports (Long/Short Term Licences/Orders) /
Importations nettes de gaz naturel (licences/ordonnances à long/court terme) 28

Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec:
Carmen Snider (403) 299-3862 (snidcarm@NEB.GC.CA)

National Energy Board
Energy Commodities Branch

Office national de l'énergie
Direction des produits énergétiques

SI Units & $Cdn./Unité SI $Cdn.

Figure 1 **Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3)**

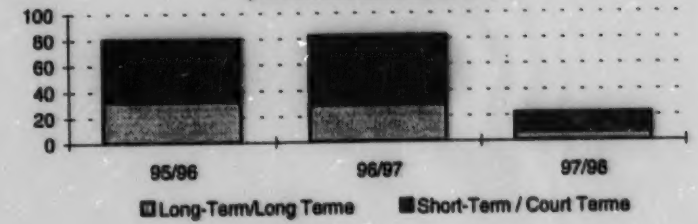


Figure 2 **Monthly Exports/Exportations par mois (millions m3)**

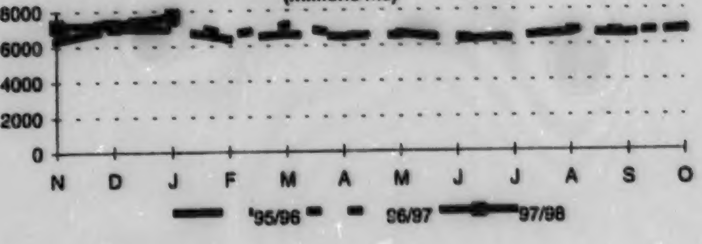


Figure 3 **Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)**

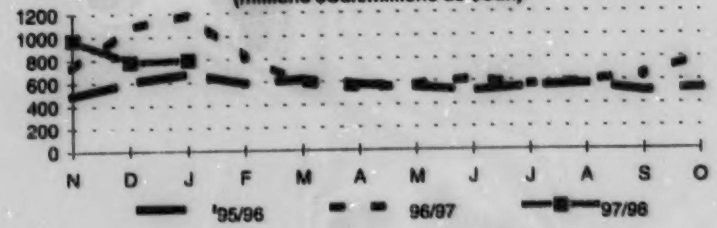
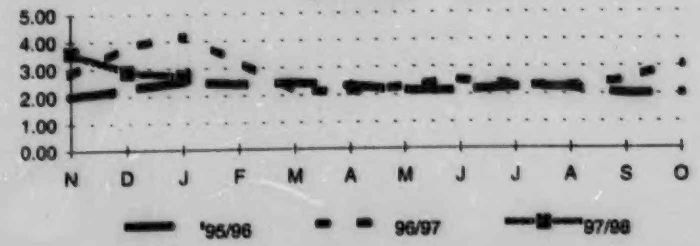


Figure 4 **Monthly Export Price/Prix moyen par mois ($Cdn./GJ)**



Imperial Units & $US /Unité Impériales $US

Figure 5 **Cumulative Exports/Exportations cumulatives (Bcf/milliards de p.c.)**

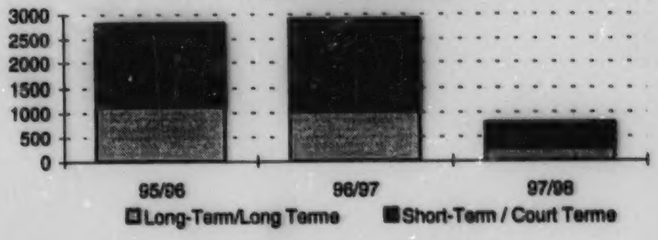


Figure 6 **Monthly Exports/Exportations par mois (Bcf/milliards p.c.)**

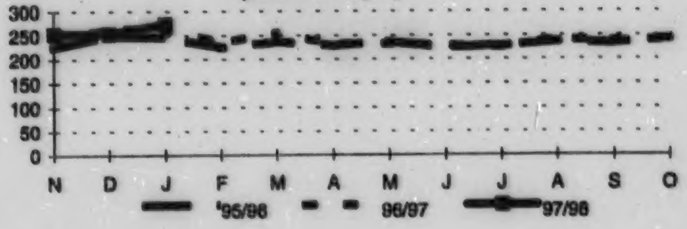


Figure 7 **Monthly Revenue/Recettes par mois (millions $US/millions de $US)**

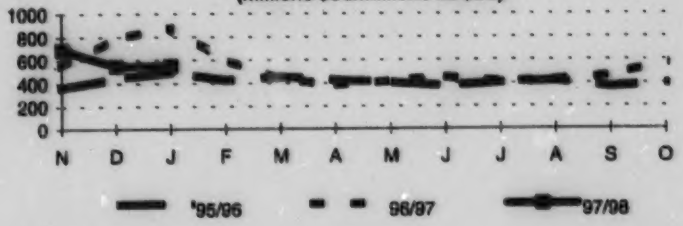
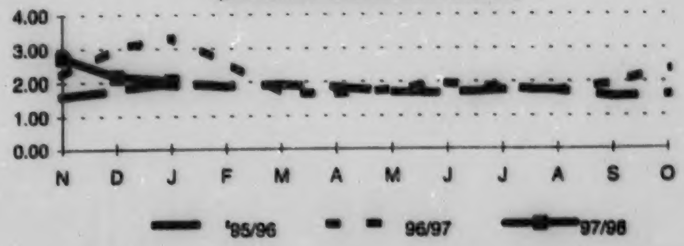


Figure 8 **Monthly Export Price/Prix Moyens par mois ($US/MMBtu/$US/millions de BTU)**



102-06906/

TABLE 1

NATURAL GAS EXPORTS - SUMMARY
EXPORTATIONS DE GAZ NATUREL - SOMMAIRE

		- - - MONTH - - - 97/01	98/01	% CHANGE VARIATION EN %	-CUMULATIVE TO DATE- 96/11 97/01	97/11 98/01	% CHANGE VARIATION EN %
VOLUME (MILLIONS M3)	LONG-TERM / LONG TERME	2633.45	2195.82	-16.6	7867.92	6886.47	-12.5
	SHORT-TERM / COURT TERME	4871.13	5543.04	13.8	13970.78	15206.92	8.8
	TOTAL:	7504.58	7738.86	3.1	21838.70	22093.39	1.2
REVENUE/RECETTES(MILLIONS $CDN)	LONG-TERM / LONG TERME	435.71	256.65	-41.1	1153.15	905.34	-21.5
	SHORT-TERM / COURT TERME	754.72	540.67	-28.4	1843.02	1651.29	-10.4
	TOTAL:	1190.43	797.32	-33.0	2996.17	2556.63	-14.7
AVG. PRICE/PRIX MOYEN ($CDN/GJ)	LONG-TERM / LONG TERME	4.36	3.08	-29.4	3.87	3.47	-10.3
	SHORT-TERM / COURT TERME	4.07	2.56	-37.1	3.46	2.85	-17.6
	TOTAL:	4.17	2.71	-35.0	3.61	3.04	-15.8
VOLUME (BCF)	LONG-TERM / LONG TERME	92.96	77.51	-16.6	277.75	243.10	-12.5
	SHORT-TERM / COURT TERME	171.96	195.67	13.8	493.18	536.82	8.8
	TOTAL:	264.92	273.18	3.1	770.93	779.92	1.2
REVENUE/RECETTES (MILLIONS $US)	LONG-TERM / LONG TERME	323.08	178.13	-44.9	853.88	635.12	-25.6
	SHORT-TERM / COURT TERME	559.63	375.26	-32.9	1364.22	1156.61	-15.2
	TOTAL:	882.71	553.39	-37.3	2218.10	1791.73	-19.2
AVG.PRICE/PRIX MOYEN($US/MMBTU)	LONG-TERM / LONG TERME	3.47	2.30	-33.7	3.07	2.61	-15.0
	SHORT-TERM / COURT TERME	3.23	1.91	-40.9	2.75	2.14	-22.2
	TOTAL:	3.32	2.02	-39.2	2.87	2.29	-20.2

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (MILLIONS M3) 9701	9801	% CHANGE	AVE. PRICE ($CDN/GJ) 9701	9801	% CHANGE	VOLUME (MILLIONS M3) 9611-9701	9711-9801	% CHANGE	AVERAGE PRICE ($CDN/GJ) 9611-9701	9711-9801	% CHANGE
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2533.4	2195.8	-16.6	4.36	3.08	-29.3	7867.9	6886.5	-12.5	3.87	3.47	-10.2
SHORT-TERM (FIRM)/COURT TERME(GARANTI)	2991.1	3635.7	21.6	3.99	2.49	-37.7	8653.8	9685.2	11.9	3.40	2.79	-17.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	1880.0	1907.3	1.5	4.18	2.70	-35.4	5317.0	5521.7	3.8	3.57	2.95	-17.6
TOTAL - TERM/TERME	7504.5	7738.8	3.1	4.17	2.71	-35.0	21838.7	22093.4	1.2	3.61	3.04	-15.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1706.9	2049.5	20.1	3.09	2.07	-33.0	5123.5	5947.6	16.1	2.64	2.46	-6.7
MIDWEST/MIDWEST	2702.2	2602.2	-3.7	4.57	2.85	-37.7	7647.7	7093.5	-7.2	3.92	3.20	-18.2
MOUNTIAN/ROCHEUSES	84.0	101.0	20.2	2.73	1.85	-32.2	252.3	272.5	8.0	2.44	2.10	-13.7
NORTHEAST/NORD-EST	1736.4	1686.6	-2.9	4.81	3.56	-25.9	4941.9	4895.3	-.9	4.46	3.92	-12.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1275.1	1299.5	1.9	4.01	2.43	-39.5	3873.3	3884.5	.3	3.30	2.62	-20.6
TOTAL - REGION/RÉGION	7504.6	7738.8	3.1	4.17	2.71	-35.0	21838.7	22093.4	1.2	3.61	3.04	-15.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	651.6	574.4	-11.8	3.66	3.23	-11.8	2007.6	1792.0	-10.7	3.50	3.41	-2.5
LDC/SDL	2674.6	2667.6	-.3	3.96	2.63	-33.6	7809.1	7736.2	-.9	3.48	2.98	-14.5
MARKETING CO./DISTRIBUTEURS	3879.0	3872.0	-.2	4.40	2.70	-38.8	11080.2	10710.8	-3.3	3.73	3.01	-19.3
PIPELINE/PIPELINES	299.4	624.9	108.7	4.15	2.67	-35.6	941.8	1854.4	96.9	3.45	3.16	-8.6
TOTAL - CUSTOMER TYPE/CLIENT	7504.6	7738.9	3.1	4.17	2.71	-35.0	21838.7	22093.4	1.2	3.61	3.04	-15.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDERE A LA FRONTIERE INTERNATIONALE

TABLE 2A

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (BCF)			AVE. PRICE ($US/MMBTU)			--- VOLUME (BCF) ---			AVERAGE PRICE --- ($US/MMBTU) ---		
	9701	9801	% CHANGE	9701	9801	% CHANGE	9611-9701	9711-9801	% CHANGE	9611-9701	9711-9801	% CHANGE
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	93.0	77.5	-16.7	3.47	2.30	-33.8	277.7	243.1	-12.5	3.07	2.61	-14.9
SHORT-TERM (FIRM)/COURT TERME(GARANTI)	105.6	128.3	21.5	3.18	1.85	-41.6	305.5	341.9	11.9	2.70	2.10	-22.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	66.4	67.3	1.4	3.33	2.01	-39.5	187.7	194.9	3.8	2.84	2.21	-22.1
TOTAL - TERM/TERME	265.0	273.1	3.1	3.32	2.02	-39.2	770.9	779.9	1.2	2.87	2.29	-20.2
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	60.3	72.3	19.9	2.46	1.54	-37.3	180.9	210.0	16.1	2.09	1.85	-11.6
MIDWEST/MIDWEST	95.4	91.9	-3.7	3.63	2.12	-41.7	270.0	250.4	-7.3	3.11	2.41	-22.5
MOUNTAIN/ROCHEUSES	3.0	3.6	20.0	2.17	1.38	-36.6	8.9	9.6	7.9	1.94	1.58	-18.2
NORTHEAST/NORD-EST	61.3	59.5	-2.9	3.83	2.65	-30.7	174.5	172.8	-1.0	3.54	2.94	-16.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	45.0	45.9	2.0	3.19	1.81	-43.3	136.7	137.1	.3	2.62	1.97	-24.8
TOTAL - REGION/RÉGION	265.0	273.2	3.1	3.32	2.02	-39.2	771.0	779.9	1.2	2.87	2.29	-20.2
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	23.0	20.3	-11.7	2.91	2.41	-17.4	70.9	63.3	-10.7	2.78	2.57	-7.7
LDC/SDL	94.4	94.2	-.2	3.15	1.96	-37.9	275.7	273.1	-.9	2.77	2.24	-19.1
MARKETING CO./DISTRIBUTEURS	136.9	136.7	-.1	3.50	2.01	-42.7	391.1	378.1	-3.3	2.96	2.26	-23.7
PIPELINE/PIPELINES	10.6	22.1	108.5	3.30	1.99	-39.7	33.2	65.5	97.3	2.74	2.38	-13.4
TOTAL - CUSTOMER TYPE/CLIENT	264.9	273.3	3.2	3.32	2.02	-39.2	770.9	780.0	1.2	2.87	2.29	-20.2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIERE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT		VOLUME (MILLIONS M3) 9701	VOLUME (MILLIONS M3) 9801	% CHANGE	AVE. PRICE ($CDN/GJ) 9701	AVE. PRICE ($CDN/GJ) 9801	% CHANGE	VOLUME -- (MILLIONS M3) -- 9611-9701	VOLUME -- (MILLIONS M3) -- 9711-9801	% CHANGE	AVERAGE PRICE ---- ($CDN/GJ) ---- 9611-9701	AVERAGE PRICE ---- ($CDN/GJ) ---- 9711-9801	% CHANGE
ADEN	LONG-TERM/LONG TERME	18.1	16.3	-9.6	1.69	1.12	-33.9	52.1	48.7	-6.4	1.51	1.31	-13.8
	SHORT-TERM/COURT TERME	.0	2.4	.0	.00	1.54	.0	.0	3.1	.0	.00	1.63	.0
	TOTAL ADEN	18.1	18.7	3.5	1.69	1.17	-30.7	52.1	51.8	-.5	1.51	1.33	-12.5
CARDSTON	LONG-TERM/LONG TERME	.0	.0	.0	.00	.00	.0	.0	.0	.0	.00	.00	.0
	SHORT-TERM/COURT TERME	51.7	67.4	30.4	2.39	1.83	-23.2	144.1	163.5	13.4	2.12	1.92	-9.4
	TOTAL CARDSTON	51.7	67.4	30.4	2.39	1.83	-23.2	144.1	163.5	13.4	2.12	1.92	-9.4
CHIPPAWA	LONG-TERM/LONG TERME	34.6	11.8	-65.9	4.50	3.99	-11.3	111.4	65.3	-41.4	4.26	4.55	6.9
	SHORT-TERM/COURT TERME	77.8	72.5	-6.8	5.91	3.45	-41.6	196.4	168.2	-14.4	5.16	3.95	-23.4
	TOTAL CHIPPAWA	112.4	84.3	-25.0	5.48	3.53	-35.6	307.8	233.5	-24.1	4.83	4.12	-14.6
CORNWALL	LONG-TERM/LONG TERME	30.4	18.6	-39.0	4.61	4.76	3.4	90.2	74.6	-17.3	4.11	4.43	7.8
	SHORT-TERM/COURT TERME	19.3	20.1	4.3	3.83	3.33	-13.1	40.7	64.2	57.6	3.14	2.89	-8.1
	TOTAL CORNWALL	49.7	38.7	-22.2	4.31	4.02	-6.7	130.9	138.8	6.0	3.81	3.72	-2.5
EMERSON	LONG-TERM/LONG TERME	443.4	348.5	-21.4	3.93	3.09	-21.4	1342.7	1213.8	-9.6	3.47	3.24	-6.7
	SHORT-TERM/COURT TERME	782.6	950.4	21.4	5.13	3.14	-38.8	2003.2	2168.6	8.3	4.46	3.41	-23.5
	TOTAL EMERSON	1226.0	1298.9	5.9	4.70	3.13	-33.4	3345.9	3382.4	1.1	4.06	3.35	-17.5
HIGHWATER	LONG-TERM/LONG TERME	27.3	5.3	-80.6	4.31	3.47	-19.6	81.0	15.9	-80.4	4.32	3.50	-19.0
	SHORT-TERM/COURT TERME	.0	22.0	.0				.0	65.3	.0			
	TOTAL HIGHWATER	27.3	27.3	.0				81.0	81.2	.2			
HUNTINGDON	LONG-TERM/LONG TERME	176.8	147.5	-16.6	4.74	2.78	-41.4	526.0	433.6	-17.6	3.88	2.96	-23.7
	SHORT-TERM/COURT TERME	730.6	791.0	8.3	4.37	2.52	-42.3	2224.3	2402.1	8.0	3.57	2.76	-22.8
	TOTAL HUNTINGDON	907.4	938.4	3.4	4.44	2.56	-42.4	2750.3	2835.7	3.1	3.63	2.79	-23.2
IROQUOIS	LONG-TERM/LONG TERME	568.3	509.1	-10.4	4.86	3.37	-30.7	1696.0	1623.2	-4.3	4.55	3.87	-15.0
	SHORT-TERM/COURT TERME	176.0	218.6	24.2	4.63	3.96	-14.4	431.4	562.0	30.3	4.41	4.38	-.7
	TOTAL IROQUOIS	744.3	727.7	-2.2	4.80	3.55	-26.2	2127.4	2185.2	2.7	4.52	4.00	-11.5
KINGSGATE	LONG-TERM/LONG TERME	508.7	285.2	-43.9	3.83	2.01	-47.4	1510.8	846.6	-44.0	3.12	2.44	-21.6
	SHORT-TERM/COURT TERME	1556.0	1888.6	21.4	2.79	1.97	-29.4	4702.5	5433.0	15.5	2.43	2.24	-7.9
	TOTAL KINGSGATE	2064.7	2173.8	5.3	3.05	1.98	-35.1	6213.3	6279.7	1.1	2.60	2.26	-12.8
LOOMIS	SHORT-TERM/COURT TERME	.0	.0	.0	.00	.00	.0	.0	.0	.0	.00	.00	.0
MONCHY	LONG-TERM/LONG TERME	252.1	309.9	23.0	4.64	2.66	-42.7	755.0	907.9	20.3	3.91	3.38	-13.6

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT		VOLUME (MILLIONS M3) 9701	VOLUME (MILLIONS M3) 9801	% CHANGE	AVE. PRICE ($CDN/GJ) 9701	AVE. PRICE ($CDN/GJ) 9801	% CHANGE	VOLUME (MILLIONS M3) 9611-9701	VOLUME (MILLIONS M3) 9711-9801	% CHANGE	AVERAGE PRICE ($CDN/GJ) 9611-9701	AVERAGE PRICE ($CDN/GJ) 9711-9801	% CHANGE
MONCHY	SHORT-TERM/COURT TERME	1085.3	1102.2	1.6	4.37	2.49	-43.1	3230.5	3087.3	-4.4	3.71	2.96	-20.3
	TOTAL MONCHY	1337.4	1412.1	5.6	4.42	2.52	-42.9	3985.5	3995.2	.2	3.75	3.05	-18.5
NAPIERVILLE	LONG-TERM/LONG TERME	43.2	22.8	-47.3	4.26	4.34	1.9	112.7	100.1	-11.2	4.27	4.50	5.5
	SHORT-TERM/COURT TERME	2.7	3.0	11.7	4.31	3.33	-22.6	5.1	9.5	87.4	4.09	3.78	-7.5
	TOTAL NAPIERVILLE	45.9	25.8	-43.8	4.26	4.22	-1.0	117.8	109.6	-7.0	4.26	4.44	4.2
NIAGARA FALLS	LONG-TERM/LONG TERME	509.6	482.0	-5.4	4.57	3.75	-18.0	1527.9	1442.3	-5.6	4.21	3.99	-5.2
	SHORT-TERM/COURT TERME	242.4	317.6	31.0	5.48	3.46	-36.8	626.7	847.8	35.3	5.13	3.92	-23.5
	TOTAL NIAGARA FALLS	752.0	799.6	6.3	4.86	3.64	-25.2	2154.6	2290.1	6.3	4.47	3.96	-11.4
NORTH PORTAL	SHORT-TERM/COURT TERME	9.6	9.6	.3				35.5	33.6	-5.5			
OJIBWAY (WINDSOR)	LONG-TERM/LONG TERME	.0	.0	.0	.00	.00	.0	.0	.0	.0	.00	.00	.0
	SHORT-TERM/COURT TERME	41.8	32.2	-22.9				132.1	88.6	-32.9			
	TOTAL OJIBWAY (WINDSOR)	41.8	32.2	-22.9				132.1	88.6	-32.9			
PHILIPSBURG	LONG-TERM/LONG TERME	.0	18.4	.0	.00	2.84	.0	.0	54.7	.0	.00	3.50	.0
	SHORT-TERM/COURT TERME	18.7	.0	-100.0	4.89	.00	-100.0	49.4	.0	-100.0	4.35	.00	-100.0
	TOTAL PHILIPSBURG	18.7	18.4	-1.3	4.89	2.84	-41.8	49.4	54.7	10.8	4.35	3.50	-19.4
REAGAN FIELD	LONG-TERM/LONG TERME	.1	.1	-4.4	.98	1.07	8.8	.5	.4	-8.3	1.06	1.02	-3.9
SARNIA	SHORT-TERM/COURT TERME	.0	.7	.0		[illegible]	[illegible]	.0	3.8				
SARNIA/BLUE WATER	SHORT-TERM/COURT TERME	.0	.0	.0	.00	.00	.0	.0	.0	.0	.00	.00	.0
SPRAGUE	LONG-TERM/LONG TERME	20.9	20.4	-2.3	3.47	2.55	-26.7	61.6	59.3	-3.7	3.01	2.77	-8.0
	SHORT-TERM/COURT TERME	2.2	.5	-77.5	3.45	3.38	-2.0	2.8	1.3	-54.1	3.97	4.24	6.8
	TOTAL SPRAGUE	23.0	20.9	-9.5	3.47	2.57	-26.1	64.4	60.6	-5.9	3.05	2.80	-8.2
ST. CLAIR	SHORT-TERM/COURT TERME	74.4	44.1	-40.7	5.27	3.55	-32.6	146.0	105.0	-28.1	4.98	4.21	-15.5
TOTAL		7504.6	7738.9	3.1	4.17	2.71	-35.0	21838.7	22093.4	1.2	3.61	3.04	-15.7

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAS NATUREL PAR POINT D'EXPORTATION
(1000 M3)

EXPORT POINT	97 NOV	97 DEC	98 JAN	TOTAL
ADEN	16176.4	16953.9	18687.9	51818.2
CARDSTON	52532.4	43545.4	67372.5	163450.3
CHIPPAWA	69941.0	79263.2	84310.5	233514.7
CORNWALL	37390.0	62733.8	38673.1	138796.9
EMERSON	1011873.6	1071694.7	1298879.1	3382447.4
HIGHWATER	26601.0	27311.0	27311.0	81223.0
HUNTINGDON	995200.5	902044.6	938423.4	2835668.5
IROQUOIS	706465.4	739682.0	727734.9	2185192.9
KINGSGATE	2092206.3	2013675.0	2173776.9	6279658.2
MONCHY	1312345.0	1270711.2	1412146.0	3995202.2
NAPIERVILLE	38297.1	45495.5	25819.9	109612.5
NIAGARA FALLS	698525.6	791974.9	799579.4	2290079.9
NORTH PORTAL	11894.7	12056.1	9628.4	33579.2
OJIBWAY (WINDSOR)	27700.1	28679.3	32249.6	88629.0
PHILIPSBURG	17847.0	18441.0	18441.9	54729.9
REAGAN FIELD	136.6	142.8	139.8	419.2
SARNIA	-	3128.3	699.2	3827.5
SPRAGUE	19586.0	20129.4	20858.6	60574.0
ST. CLAIR	37777.4	23065.5	44125.4	104968.3
TOTAL	7172496.1	7170727.6	7738857.4	22093391.8

NOTE:

FIGURES MAY NOT TOTAL DUE TO ROUNDING

TABLE 4

TOP 15 EXPORTERS: 1996/97 AND 1997/98 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 96/97 ET 97/98

	MILLIONS CUBIC METRES / MILLIONS DE METRES CUBES						MILLIONS CUBIC FEET / MILLIONS DE PIEDS CUBES					
EXPORTER	9711 9801	9611 9701	% CHANGE VARIATION EN %	9801	9701	% CHANGE VARIATION EN %	9711 9801	9611 9701	% CHANGE VARIATION EN %	9801	9701	% CHANGE VARIATION EN %
TCGS	4250.3	3910.1	8.7	1603.24	1363.7	17.6	150038.2	138028.8	8.7	56596.1	48141.3	17.6
PAN-ALBERTA	2758.2	2908.3	-5.2	925.29	954.6	-3.1	97367.9	102666.4	-5.2	32663.5	33698.9	-3.1
PROGAS	1634.7	1493.3	9.5	552.15	509.0	8.5	57707.9	52714.0	9.5	19491.4	17967.3	8.5
PG&E	1504.0	1505.4	-.1	509.00	501.6	1.5	53094.1	53143.1	-.1	17968.3	17706.5	1.5
ENGAGE ENERGY	1219.1	1374.2	-11.3	434.54	454.4	-4.4	43035.5	48510.7	-11.3	15339.6	16040.3	-4.4
CANWEST	739.1	712.3	3.8	250.29	235.7	6.2	26092.3	25145.0	3.8	8835.6	8319.4	6.2
NORCEN	555.7	581.8	-4.5	190.19	197.9	-3.9	19616.7	20539.0	-4.5	6713.8	6987.8	-3.9
ENRON	535.5	243.2	120.2	238.74	102.0	134.0	18903.1	8583.5	120.2	8427.7	3601.8	134.0
POCO	521.4	403.3	29.3	172.82	131.9	31.1	18406.2	14235.1	29.3	6100.6	4655.0	31.1
CORAL ENERGY	519.5	.0	.0	180.22	.0	.0	18339.4	.0	.0	6362.1	.0	.0
DUKE ENERGY	438.3	907.5	-51.7	92.36	292.5	-68.4	15472.2	32035.9	-51.7	3260.5	10325.4	-68.4
AMOCO	421.6	416.3	1.3	141.26	140.2	.7	14883.2	14697.5	1.3	4986.6	4950.2	.7
RENAISSANCE	411.9	389.3	5.8	146.88	135.8	8.2	14541.4	13741.9	5.8	5184.8	4793.3	8.2
HUSKY	405.9	419.7	-3.3	138.70	144.7	-4.1	14329.2	1481[illegible]	-3.3	4896.2	5107.2	-4.1
IGI RESOURCES	396.2	273.5	44.9	132.39	96.2	37.6	13987.4	9655.0	44.9	4673.5	3396.4	37.6
OTHERS (AUTRES)	5781.8	6300.6	-8.2	2030.78	2244.4	-9.5	204103.3	222416.1	-8.2	71688.6	79228.2	-9.5
TOTAL	22093.4	21838.7	1.2	7738.86	7504.6	3.1	779918.0	770927.1	1.2	273189.1	264918.9	3.1

TOP 15 EXPORTERS TO DATE: 1996/97 AND 1997/98 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 96/97 ET 97/98

EXPORTER	MILLIONS CUBIC METRES / MILLIONS DE METRES CUBES			AVERAGE PRICE ($CDN/GJ) / PRIX MOYEN ($CAN/GJ)			MILLIONS CUBIC FEET / MILLIONS DE PIEDS CUBES			AVERAGE PRICE ($US/MMBTU) / PRIX MOYEN ($US/MMBTU)		
	9711-9801	9611-9701	% CHANGE VARIATION EN %	9711-9801	9611-9701	% CHANGE VARIATION EN %	9711-9801	9611-9701	% CHANGE VARIATION EN %	9711-9801	9611-9701	% CHANGE VARIATION EN %
*********************												
LONG-TERM												
*********************												
TCGS	1773.6	1951.8	-9.1	3.80	4.23	-10.1	62609.6	68899.5	-9.1	2.86	3.36	-14.8
PAN-ALBERTA	1367.2	1126.7	21.3	3.02	3.68	-17.9	48262.7	39772.2	21.3	2.27	2.92	-22.2
PROGAS	1235.6	1209.8	2.1	3.55	3.69	-3.9	43617.0	42708.8	2.1	2.67	2.94	-9.1
TCGS/CNSTS/TMC	314.8	309.7	1.6	4.34	5.18	-16.2	11111.3	10933.3	1.6	3.27	4.12	-20.6
CANWEST	224.6	227.5	-1.3	2.81	4.03	-30.1	7928.8	8030.5	-1.3	2.11	3.19	-33.8
POCO	165.0	165.1	-.1	2.66	3.77	-29.5	5823.5	5822.0	-.1	2.00	2.99	-33.2
WASHINGTON WP	118.0	116.1	1.6	2.03	1.91	5.9	4164.4	4097.8	1.6	1.52	1.52	.3
NORCEN	101.6	110.3	-7.8	2.61	2.89	-9.7	3588.2	3893.2	-7.8	1.96	2.30	-14.6
SHELL CANADA	100.9	547.0	-81.6	4.37	3.68	18.5	3560.8	19309.4	-81.6	3.29	2.93	12.4
ATCOR	98.3	97.2	1.1	3.87	4.60	-15.9	3468.8	3431.5	1.1	2.91	3.66	-20.4
NEW ENGLAND PC	91.2	60.0	52.1	2.85	3.35	-15.0	3220.1	2116.4	52.1	2.14	2.67	-19.7
AMOCO/CON ED	79.7	79.7	.0	4.29	3.98	7.6	2815.1	2815.1	.0	3.22	3.17	1.8
HUSKY	66.4	134.3	-50.6	4.15	3.66	13.2	2344.7	4742.2	-50.6	3.12	2.91	7.2
WASCANA ENERGY	65.0	65.0	.0	3.34	5.78	-42.2	2295.0	2295.6	.0	2.51	4.59	-45.2
IMPERIAL OIL	60.2	157.4	-61.7	4.87	4.74	2.9	2126.0	5556.5	-61.7	3.68	3.76	-2.1
OTHERS (AUTRES)	1024.4	1510.3	-32.2	3.45	3.51	-1.7	36163.1	53315.0	-32.2	2.60	2.79	-6.9
TOTAL LONG-TERM	6886.5	7867.9	-12.5	3.47	3.87	-10.2	243099.1	277745.0	-12.5	2.61	3.07	-14.9

TOP 15 EXPORTERS TO DATE: 1996/97 AND 1997/98 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 96/97 ET 97/98

EXPORTER	MILLIONS CUBIC METRES / MILLIONS DE METRES CUBES 9711-9801	9611-9701	% CHANGE VARIATION EN %	AVERAGE PRICE ($CDN/GJ) / PRIX MOYEN ($CAN/GJ) 9711-9801	9611-9701	% CHANGE VARIATION EN %	MILLIONS CUBIC FEET / MILLIONS DE PIEDS CUBES 9711-9801	9611-9701	% CHANGE VARIATION EN %	AVERAGE PRICE ($US/MMBTU) / PRIX MOYEN ($US/MMBTU) 9711-9801	9611-9701	% CHANGE VARIATION EN %
*********************												
SHORT-TERM												
*********************												
TCGS	2476.7	1958.3	26.5				87428.5	69129.3	26.5			
PGAE	1504.0	1505.4	-.1				53094.1	53143.1	-.1			
PAN-ALBERTA	1391.0	1781.7	-21.9				49105.1	62894.1	-21.9			
ENGAGE ENERGY	1216.3	981.4	23.9				42937.0	34644.7	23.9			
ENRON	535.5	243.2	120.2				18903.1	8583.5	120.2			
CORAL ENERGY	519.5	.0	.0				18339.4	.0	.0			
CANWEST	514.5	484.8	6.1				18163.6	17114.5	6.1			
NORCEN	454.1	471.5	-3.7				16028.5	16645.7	-3.7			
DUKE ENERGY	438.3	884.9	-50.5				15472.2	31238.8	-50.5			
AMOCO	421.6	416.3	1.3				14883.2	14697.5	1.3			
PROGAS	399.2	283.4	40.8				14091.0	10005.2	40.8			
IGI RESOURCES	396.2	273.5	44.9				13987.4	9655.0	44.9			
RENAISSANCE	374.7	350.7	6.8				13226.9	12380.6	6.8			
POCO	356.4	238.2	49.7				12582.7	8407.1	49.7			
HUSKY	339.5	285.4	19.0				11984.6	10073.2	19.0			
OTHERS (AUTRES)	3869.3	3812.1	1.5				136591.6	134569.8	1.5			
TOTAL SHORT-TERM	15206.9	13970.8	8.8	2.85	3.46	-17.7	536818.9	493182.1	8.8	2.14	2.75	-22.2

ENGAGE ENERGY FORMERLY WESTCOAST, COASTAL AND ST. CLAIR

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *
MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

	FIRM SALES VENTES-SERVICE GARANTI				INTERRUPTIBLE SALES VENTES-SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/PÉRIODE	VOLUME millions m3	AVG. EXP. PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)	VOLUME millions m3	AVG. EXP. PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)	VOLUME millions m3	AVG. EXP. PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)
9711	5053.8	3.56	.32	3.24	2118.7	3.61	.27	3.34	7172.5	3.58	.30	3.27
9712	5201.5	2.90	.31	2.59	1969.2	2.77	.25	2.52	7170.7	2.86	.29	2.57
9801	5587.0	2.69	.28	2.41	2151.9	2.77	.24	2.52	7738.9	2.71	.27	2.44
9711-9711	5053.8	3.56	.32	3.24	2118.7	3.61	.27	3.34	7172.5	3.58	.30	3.27
9711-9712	10255.3	3.23	.32	2.91	4087.9	3.21	.26	2.95	14343.2	3.22	.30	2.92
9711-9801	15842.3	3.04	.30	2.73	6239.8	3.06	.25	2.80	22082.1	3.04	.29	2.75

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * LE TOTAL DES MOYENNES AU CANADA ÉQUIVAUT A LA MOYENNE PONDÉRÉE DU PRIX A LA FRONTIERE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET A LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O. DESTINÉ A L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *
MOYENNE PONDÉRÉE DES PRIX A LA FRONTIERE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA *

	FIRM SALES VENTES-SERVICE GARANTI				INTERRUPTIBLE SALES VENTES-SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/PÉRIODE	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX A LA FRONTIERE ($Can/GJ)	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX A LA FRONTIERE ($Can/GJ)	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX A LA FRONTIERE ($Can/GJ)
9711	4377.9	3.61	.33	3.29	1666.2	3.74	.26	3.48	6044.1	3.65	.31	3.34
9712	4440.9	2.98	.32	2.66	1696.2	2.78	.26	2.53	6137.1	2.93	.30	2.62
9801	4782.7	2.73	.29	2.44	1901.2	2.79	.25	2.54	6683.9	2.75	.28	2.46
9711-9711	4377.9	3.61	.33	3.29	1666.2	3.74	.26	3.48	6044.1	3.65	.31	3.34
9711-9712	8818.8	3.29	.32	2.97	3362.4	3.26	.26	3.00	12181.2	3.28	.31	2.98
9711-9801	13601.5	3.10	.31	2.78	5263.6	3.09	.26	2.83	18865.1	3.09	.30	2.80

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN A LA FRONTIERE DE L'ALBERTA SANS LES COUTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T. NATURAL GAS ***

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O. *

	FIRM SALES / VENTES-SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES-SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
PERIOD/PÉRIODE	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX À L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX À L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX À L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)
9711	675.9	3.25	.27	2.98	452.5	3.17	.31	2.86	1128.4	3.22	.29	2.93
9712	760.6	2.45	.26	2.18	273.0	2.67	.19	2.48	1033.6	2.50	.24	2.26
9801	804.3	2.45	.22	2.23	250.7	2.60	.18	2.42	1055.0	2.48	.21	2.28
9711-9711	675.9	3.25	.27	2.98	452.5	3.17	.31	2.86	1128.4	3.22	.29	2.93
9711-9712	1436.5	2.82	.27	2.56	725.4	2.98	.27	2.71	2162.0	2.88	.27	2.61
9711-9801	2240.8	2.69	.25	2.44	976.2	2.88	.24	2.64	3216.9	2.75	.25	2.50

NOTE: * FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDES YUKON PRODUCTION

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COUTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 9

TOP 15 U.S. PURCHASERS: 96/97 AND 97/98 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 96/97 ET 97/98

	MILLIONS CUBIC METRES / MILLIONS DE METRES CUBES						MILLIONS CUBIC FEET / MILLIONS DE PIEDS CUBES					
PURCHASER	9711 9801	9611 9701	% CHANGE VARIATION EN %	9801	9701	% CHANGE VARIATION EN %	9711 9801	9611 9701	% CHANGE VARIATION EN %	9801	9701	% CHANGE VARIATION EN %
TRANSCDA GAS SV	1921.9	1590.1	20.9	854.8	587.2	45.6	67843.7	56133.6	20.9	30174.4	20729.8	45.6
PACIFIC GAS & E	1679.6	1588.5	5.7	559.9	520.5	7.6	59290.6	56076.3	5.7	19765.3	18374.5	7.6
PAN-ALB GAS(US)	1456.2	2329.4	-37.5	479.9	760.0	-36.9	51405.6	82229.3	-37.5	16941.6	26828.2	-36.9
N W, PIT	1367.2	606.6	125.4	465.5	194.6	139.2	48262.7	21413.3	125.4	16431.9	6870.7	139.2
ANE	1019.8	1034.9	-1.5	339.9	348.7	-2.5	36000.3	36531.9	-1.5	12000.1	12309.5	-2.5
ENRON	742.9	417.1	78.1	296.0	165.2	79.1	26223.4	14725.4	78.1	10447.5	5832.8	79.1
CANWEST USA INC	512.6	477.2	7.4	160.8	175.6	-8.4	18094.3	16847.3	7.4	5676.0	6199.8	-8.4
NORCEN MKT.	477.9	471.5	1.3	162.6	163.7	-.6	16869.4	16645.7	1.3	5741.3	5778.7	-.6
ENGAGE ENERGY	472.1	345.9	36.5	162.2	97.7	65.9	16666.2	12209.7	36.5	5724.3	3449.5	65.9
DUKE ENERGY	451.5	.0	.0	74.7	.0	.0	15939.4	.0	.0	2638.0	.0	.0
INTERMOUNTAIN	413.5	293.4	40.9	138.2	104.6	32.1	14597.6	10358.1	40.9	4879.3	3694.1	32.1
TENASKA	404.0	145.7	177.2	143.3	58.3	145.5	14260.6	5143.7	177.2	5058.8	2059.5	145.6
PETROCAN	398.6	197.5	101.8	223.5	69.6	220.9	14069.4	6971.5	101.8	7889.4	2458.3	220.9
NORTHWEST NAT.	352.8	452.2	-22.0	32.3	134.9	-76.1	12455.3	15962.6	-22.0	1138.7	4762.9	-76.1
WISCONSIN GAS	335.2	334.9	.1	112.0	112.8	-.7	11832.9	11821.3	.1	3953.5	3981.7	-.7
OTHERS (AUTRES)	10087.7	11553.7	-12.7	3533.3	4010.9	-11.9	356106.6	407857.5	-12.7	124729.3	141588.9	-11.9
TOTAL	22093.4	21838.7	1.2	7738.9	7504.6	3.1	779918.0	770927.1	1.2	273189.1	264918.9	3.1

NATURAL GAS EXPORTS BY T..., REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	9701 9701	9801 9801	% CHANGE VARIATION EN %	9701 9701	9801 9801	% CHANGE VARIATION EN %	9701 9701	9801 9801	% CHANGE VARIATION EN %	9701 9701	9801 9801	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2633.4	2195.8	-16.6	4.36	3.08	-29.3	93.1	77.8	-16.4	3.47	2.30	-33.8
SHORT-TERM (FIRM)/COURT TERME(GARANTI)	2991.1	3635.7	21.6	3.99	2.49	-37.7	104.4	127.7	22.3	3.18	1.85	-41.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	1880.0	1907.3	1.5	4.18	2.70	-35.4	66.1	67.4	2.0	3.33	2.01	-39.5
TOTAL - TERM/TERME	7504.5	7738.8	3.1	4.17	2.71	-35.0	263.6	272.9	3.5	3.32	2.02	-39.2
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1706.9	2049.5	20.1	3.09	2.07	-33.0	59.8	72.9	21.9	2.46	1.54	-37.3
MIDWEST/MIDWEST	2702.2	2602.2	-3.7	4.57	2.85	-37.7	94.7	91.3	-3.6	3.63	2.12	-41.7
MOUNTIAN/ROCHEUSES	84.0	101.0	20.2	2.73	1.85	-32.2	2.9	3.5	20.7	2.17	1.38	-36.6
NORTHEAST/NORD-EST	1736.4	1686.6	-2.9	4.81	3.56	-25.9	61.3	59.7	-2.6	3.83	2.65	-30.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1275.1	1299.5	1.9	4.01	2.43	-39.5	44.9	45.5	1.3	3.19	1.81	-43.3
TOTAL - REGION/RÉGION	7504.6	7738.8	3.1	4.17	2.71	-35.0	263.6	272.9	3.5	3.32	2.02	-39.2
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	651.6	574.4	-11.8	3.66	3.23	-11.8	23.1	20.5	-11.3	2.91	2.41	-17.4
LDC/SDL	2674.6	2667.6	-.3	3.96	2.63	-33.6	94.1	93.9	-.2	3.15	1.96	-37.9
MARKETING CO./DISTRIBUTEURS	3879.0	3872.0	-.2	4.40	2.70	-38.8	135.8	136.5	.5	3.50	2.01	-42.7
PIPELINE/PIPELINES	299.4	624.9	108.7	4.15	2.67	-35.6	10.6	22.0	107.5	3.30	1.99	-39.7
TOTAL - CUSTOMER TYPE/CLIENT	7504.6	7738.9	3.1	4.17	2.71	-35.0	263.6	272.9	3.5	3.32	2.02	-39.2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIERE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERME (UNITÉS SI & $CAN)

LONG TERM

MONTH: JANUARY 98 / MOIS: JANVIER 98

EXPORTER	EXPORT POINT	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE
******************** LONG TERM ********************								
AG-ENERGY	IROQUOIS	GL-182	.0	14477.0	.0	.0	0	.00
AMOCO/CON ED	NIAGARA FALLS	GL-127	26870.8	27063.0	99.3	1015716.2	3974701	3.91
ANR & ABC	IROQUOIS	GL-105	16510.6	16523.0	99.9	620790.6	2183765	3.52
ANR & ATCOR	IROQUOIS	GL-104	32754.6	32767.0	100.0	1231573.0	4332648	3.52
ANR & PROGAS	IROQUOIS	GL-103	57957.6	57970.0	100.0	2179205.8	7377749	3.39
ANR & TCPL	IROQUOIS	GL-102	232712.7	232717.0	100.0	8749987.5	28641991	3.27
CANWEST	HUNTINGDON	GL-189	79891.7	80786.0	98.9	3138944.9	8250566	2.63
		GL-218	8324.4	8469.2	98.3	327065.7	996025	3.05
TOTAL CANWEST			88216.1			3466010.6	9246591	2.67
CDN HUNTER	NIAGARA FALLS	GL-107	16616.2	26195.0	63.4	628092.4	1937851	3.09
CDN OCCIDENTAL	EMERSON	GL-177	6767.3	6587.5	102.7	254856.5	907816	3.56
CDN-MONTANA	ADEN	GL-186	16322.1	43908.4	37.2	597062.4	668515	1.12
	REAGAN FIELD	GO-58-93	139.8	.0	.0	6463.0	6905	1.07
TOTAL CDN-MONTANA			16461.9			603525.4	675420	1.12
CHEVRON CAN.	KINGSGATE	GL-250	16034.8	18159.8	88.3	612529.4	1650028	2.69
CRESTAR	EMERSON	GL-108	13029.3	13097.5	99.5	490553.1	1382722	2.82
	MONCHY	GL-257	5537.9	5573.8	99.4	211713.9	500412	2.36
TOTAL CRESTAR			18567.2			702267.0	1883134	2.68
DIRECT ENERGY	HIGHWATER	GL-188	5301.0	5301.0	[illegible]	200324.8	695227	3.47
ENCO	HUNTINGDON	GL-263	9177.3	18660.3	49.2	361310.3	1370611	3.79
ENCOGEN	NIAGARA FALLS	GL-152	13171.9	13171.9	100.0	497897.8	2753332	5.53

MONTHS: NOVEMBER 97 TO JANUARY 98 / MOIS: NOVEMBRE 97 À JANVIER 98

EXPORTER	EXPORT POINT	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE
AG-ENERGY	IROQUOIS	GL-182	26857.8	170600.0	15.7	1010339.3	3509874	3.47
AMOCO/CON ED	NIAGARA FALLS	GL-127	79745.6	319000.0	25.0	3008862.2	12899764	4.29
ANR & ABC	IROQUOIS	GL-105	49531.8	194670.0	25.4	1862395.7	7208849	3.87
ANR & ATCOR	IROQUOIS	GL-104	98263.8	386069.0	25.5	3694718.9	14302647	3.87
ANR & PROGAS	IROQUOIS	GL-103	173872.8	683010.0	25.5	6537617.3	24361032	3.73
ANR & TCPL	IROQUOIS	GL-102	698130.1	2741932.0	25.5	26249992.6	102732859	3.91
CANWEST	HUNTINGDON	GL-189	199998.0	952000.0	21.0	7859122.5	21979362	2.80
		GL-218	24606.6	100000.0	24.6	966956.1	2839351	2.94
TOTAL CANWEST			224604.6			8826078.6	24818513	2.81
CDN HUNTER	NIAGARA FALLS	GL-107	45092.7	254000.0	17.8	1701686.3	5509035	3.24
CDN OCCIDENTAL	EMERSON	GL-177	13534.6	77500.0	17.5	509713.0	1815632	3.56
CDN-MONTANA	ADEN	GL-186	48748.2	283300.0	17.2	1779747.7	2322889	1.31
	REAGAN FIELD	GO-58-93	419.2	.0	.0	18600.1	19039	1.02
TOTAL CDN-MONTANA			49167.4			1798347.8	2341928	1.30
CHEVRON CAN.	KINGSGATE	GL-250	47302.1	214400.0	22.1	1806940.2	5584205	3.09
CRESTAR	EMERSON	GL-108	38655.2	154000.0	25.1	1456015.0	4935671	3.39
	MONCHY	GL-257	16498.4	65626.0	25.1	627555.3	1819195	2.90
TOTAL CRESTAR			55153.6			2083570.3	6754866	3.24
DIRECT ENERGY	HIGHWATER	GL-188	15903.0	62400.0	25.5	599649.1	2098363	3.50
ENCO	HUNTINGDON	GL-263	24829.9	219500.0	11.3	976457.5	3625713	3.71
ENCOGEN	NIAGARA FALLS	GL-152	37200.2	155100.0	24.0	1402823.0	6683355	4.76

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERME (UNITÉS SI & $CAN)

LONG TERM

EXPORTER	EXPORT POINT	LIC/ORD	MONTH: JANUARY 98 / MOIS: JANVIER 98 — VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE	MONTHS: NOVEMBER 97 TO JANUARY 98 / MOIS: NOVEMBRE 97 À JANVIER 98 — VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE
ENCOGEN NW	HUNTINGDON	GL-190	7966.5	8419.6	94.6	313003.8	957470	3.06	22947.4	99100.0	23.2	901753.2	2732443	3.03
ENGAGE ENERGY	MONCHY	GO-16-96	930.0	930.0	100.0	35553.9	102868	2.89	3790.0	.0	.0	106122.3	354866	3.34
FULTON	NIAGARA FALLS	GL-154	5762.2	5270.0	109.3	217926.4	745730	3.42	17146.4	62000.0	27.7	646937.9	2206972	3.41
HUSKY	CORNWALL	GL-144	7870.9	17564.6	44.8	297047.8	1565936	5.27	41077.9	206800.0	19.9	1547298.0	7190099	4.65
	HUNTINGDON	GL-185	9094.9	11352.2	80.1	340149.3	1125496	3.31	25341.0	133700.0	19.0	947753.4	3158212	3.33
TOTAL HUSKY			16965.8			637197.1	2691432	4.22	66418.9			2495051.4	10348311	4.15
HUSKY GAS MKT.	EMERSON	GL-114	13171.9	13171.9	100.0	495922.0	1311876	2.65	39090.8	155100.0	25.2	1472423.0	3772753	2.56
IMPERIAL OIL	IROQUOIS	GL-151	.0	30736.5	.0	.0	0	.00	60226.1	362000.0	16.6	2265656.5	11041857	4.87
INDECK/OSWEGO	NIAGARA FALLS	GL-216	10555.1	10571.0	99.8	398982.8	1538276	3.86	31313.3	123350.0	25.4	1182297.9	4540238	3.84
INDECK/YERKES	NIAGARA FALLS	GL-215	10555.1	10571.0	99.8	398982.8	1256022	3.15	31320.8	123350.0	25.4	1182581.1	3787798	3.20
KAMINE	CHIPPAWA	GL-158	2700.0	12468.2	21.7	102060.0	570384	5.59	14390.0	139500.0	10.3	542741.5	2949126	5.43
KAMINE B.FALLS	IROQUOIS	GL-198	886.6	14139.1	6.3	33353.9	167150	5.01	2631.2	167100.0	1.6	98984.6	476144	4.81
KAMINE NAT.DAM	IROQUOIS	GL-191	357.5	10800.4	3.3	13449.2	69998	5.20	1229.8	117800.0	1.0	46264.5	217871	4.71
KAMINE S.GLENS	EMERSON	GL-159	7185.0	12471.3	57.6	270515.3	867716	3.21	19540.0	139500.0	14.0	736018.1	2815246	3.82
KAMINE SYRACUS	CHIPPAWA	GL-199	443.3	14312.7	3.1	16756.7	84708	5.06	1315.6	168500.0	.8	49638.6	234435	4.72
NEW ENGLAND PC	IROQUOIS	GL-160	30736.6	52700.0	58.3	1156310.9	2924033	2.53	91218.1	621000.0	14.7	3431585.3	9776887	2.85
NMU (TCGS)	SPRAGUE	GL-171	20367.6	28451.8	71.6	771117.3	1963639	2.55	59298.4	335000.0	17.7	2237064.5	6194329	2.77
NORCEN	EMERSON	GL-115	12294.6	12294.6	100.0	462891.7	1150578	2.49	36487.2	144500.0	25.3	1374353.8	3383233	2.46
		GL-116	8782.3	8782.3	100.0	330653.6	796033	2.41	26063.6	104800.0	24.9	981730.8	2350583	2.39
		GL-142	8782.3	8782.3	100.0	330653.6	821841	2.49	26063.6	103416.9	25.2	981730.8	2416594	2.46
		GL-143	4391.2	8782.3	50.0	165328.7	625022	3.78	13031.9	101416.9	12.8	490869.2	1835405	3.74
TOTAL NORCEN			34250.4			1289527.6	3393474	2.63	101646.3			3828684.6	9985815	2.61
NYSEG	CHIPPAWA	GL-220	8652.1	8782.3	98.5	327049.4	1124267	3.44	25725.7	103500.0	24.9	970647.9	3712810	3.83

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERME (UNITÉS SI & $CAN)

LONG TERM

			MONTH: JANUARY 98 / MOIS: JANVIER 98						MONTHS: NOVEMBER 97 TO JANUARY 98 / MOIS: NOVEMBRE 97 À JANVIER 98					
EXPORTER	EXPORT POINT	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE
NYSEG	NAPIERVILLE	GL-195	4642.8	6975.0	66.6	175080.0	500092	2.86	11994.6	93100.0	12.9	451801.7	1487473	3.29
	NIAGARA FALLS	GL-195	2365.1	6975.0	33.9	89400.8	346548	3.88	9043.1	93100.0	9.7	341070.7	1306853	3.83
TOTAL NYSEG			15660.0			591530.2	1970907	3.33	46763.4			1763520.3	6507136	3.69
PAN-ALBERTA	KINGSGATE	GL-106	210137.4	231836.6	90.6	8016360.3	15937606	1.99	621316.8	2488300.0	25.0	23703235.9	59170258	2.50
	MONCHY	GL-97	255351.8	772783.5	33.0	9690600.8	26247200	2.71	745862.2	8294400.0	9.0	28305470.5	97738000	3.45
TOTAL PAN-ALBERTA			465479.2			17706961.1	42184806	2.38	1367179.0			52008706.4	156908258	3.02
PANTUCKET	IROQUOIS	GL-149	10453.0	11237.5	93.0	395750.6	1521066	3.84	32336.9	132400.0	24.4	1219005.9	4778268	3.92
PETRO-CANADA	HUNTINGDON	GL-186	.0	12697.6	.0	.0	0	.00	11935.7	150000.0	7.9	464164.7	2050608	4.42
POCO	EMERSON	GL-118	13171.9	13171.9	100.0	495922.0	1565084	3.16	39090.8	155100.0	25.2	1472423.0	4590874	3.12
	HUNTINGDON	GL-173	12486.7	13171.9	94.8	490602.4	1232748	2.51	37220.9	155100.0	24.0	1461201.6	3872417	2.65
		GL-174	16113.7	17564.6	91.7	633107.3	1692796	2.67	48638.6	206800.0	23.5	1909392.7	5295264	2.77
	KINGSGATE	GL-205	13395.7	13798.1	97.1	511715.7	948367	1.85	40016.7	148800.0	26.9	1529320.2	3172586	2.07
TOTAL POCO			55168.0			2131347.4	5438895	2.55	164967.0			6372337.5	16931141	2.66
PROGAS	EMERSON	GL-179	6586.6	6587.5	100.0	247985.5	844104	3.40	19546.9	77547.2	25.2	736268.0	2898557	3.94
		GL-231	74623.2	74644.9	100.0	2809563.5	7762864	2.76	221462.9	878985.5	25.2	8341785.3	22856364	2.74
		GL-233	2259.3	2346.7	96.3	85062.6	273822	3.22	6701.8	27548.0	24.3	252434.9	945414	3.75
		GL-234	2630.1	2628.8	100.0	99023.2	304931	3.08	7805.6	30967.0	25.2	294011.5	1053156	3.58
		GL-235	25018.5	25020.1	100.0	941946.5	3008051	3.19	74223.8	294577.0	25.2	2795767.9	10397864	3.72
		GL-236	9424.4	9424.0	100.0	354828.7	1133121	3.19	27969.4	110965.0	25.2	1053516.1	3917850	3.72
		GL-237	2966.3	2972.9	99.8	111681.2	356843	3.20	8800.3	35020.0	25.1	331478.5	1233403	3.72
		GL-238	9727.5	9727.8	100.0	366240.4	1169565	3.19	28868.8	114532.0	25.2	1087393.6	4043826	3.72
		GL-240	5746.0	5809.4	98.9	216336.9	692403	3.20	17047.8	68397.0	24.9	642134.9	2392836	3.73
		GL-270	4402.1	6975.0	63.1	165739.1	293177	1.77	17518.9	41400.0	42.3	659919.5	1137623	1.72
		GL-271	2077.0	2077.0	100.0	78199.1	293946	3.75	6216.0	12300.0	50.5	234136.1	860508	3.68
	IROQUOIS	GL-161	21954.1	21954.2	100.0	825913.2	3516883	4.26	65146.0	258443.0	25.2	2450764.5	10150522	4.14
		GL-272	5093.3	14198.0	35.9	191609.9	702061	3.66	17726.6	167203.0	10.6	667101.5	2962936	4.44
	MONCHY	GL-98	43949.4	148449.7	29.6	1680185.6	4079491	2.43	130347.1	1401997.9	9.3	4958978.3	15171684	3.06
	NIAGARA FALLS	GL-101	43908.4	44020.0	99.7	1659737.5	5093381	3.07	130308.8	517000.0	25.2	4916650.2	15026781	3.06
		GL-109	21954.2	21954.2	100.0	829868.8	2546690	3.07	65154.4	258500.0	25.2	2458325.1	7513389	3.06
		GL-129	63151.4	78154.1	80.8	2387122.0	11122280	4.66	186856.3	920224.3	20.3	7050270.1	32640256	4.63
		GL-178	9263.9	10536.9	87.9	350175.4	1865837	5.33	29999.9	124075.8	24.2	1131830.8	5844383	5.16
TOTAL PROGAS			354735.7			13401220.1	45059458	3.36	1061701.3			40062766.8	141047350	3.52
RENAISSANCE	MONCHY	GL-251	4164.9	4340.0	96.0	155892.2	344782	2.21	12395.8	51100.0	24.3	463974.8	1280389	2.76
	NIAGARA FALLS	GL-252	4122.8	5580.0	73.9	156316.4	566017	3.65	15090.0	66000.0	22.9	564818.7	2539410	4.50
		GL-253	856.5	868.0	98.7	32058.8	117178	3.66	2546.9	10100.0	25.2	95330.5	421653	4.42
		GL-255	2422.5	2458.3	98.5	90674.2	347671	3.83	7203.4	28900.0	24.9	269623.3	1188475	4.41
TOTAL RENAISSANCE			11566.7			432941.6	1373648	3.17	37236.1			1393747.3	5429927	3.90
SARANAC/SHELL	NAPIERVILLE	GL-197	18120.4	44795.0	40.5	685072.2	3231946	4.72	88123.5	529000.0	16.7	3320457.4	15505549	4.67

NATURAL GAS NET EXPORTS - LONG/SHO[illegible]RM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI & $CAN)

LONG TERM

			MONTH: JANUARY 98 / MOIS: JANVIER 98						MONTHS: NOVEMBER 97 TO JANUARY 98 / MOIS: NOVEMBRE 97 A JANVIER 98					
EXPORTER	EXPORT POINT	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE
SELKIRK	IROQUOIS	GL-157	12529.3	20196.5	62.0	474355.5	1664832	3.51	37386.5	237800.0	15.7	1411280.3	5383241	3.81
SELKIRK/IM.OIL	IROQUOIS	GL-193	14664.8	16684.2	87.9	555209.3	1841260	3.32	46966.7	196600.0	23.9	1772675.3	6267707	3.54
SELKIRK/PANCDN	IROQUOIS	GL-194	14664.8	16684.2	87.9	555209.3	1814341	3.27	46966.7	196600.0	23.9	1772675.3	6198892	3.50
SELKRK/PROMARK	IROQUOIS	GL-192	13055.4	14849.0	87.9	494277.4	1602182	3.24	41812.1	176000.0	23.8	1578124.0	5508318	3.49
SHELL CANADA	EMERSON	GL-120	.0	13171.9	.0	.0	0	.00	12747.0	155100.0	8.2	479797.1	1089355	2.27
SITHE/INDEPEND	CHIPPAWA	GL-219	.0	24955.0	.0	.0	0	.00	23859.1	294000.0	8.1	898533.7	4313076	4.80
ST.LAWRENCE	CORNWALL	GL-264	10696.0	16485.8	64.9	404308.8	1774878	4.39	33513.2	30565.5	109.6	1263388.8	5217510	4.13
SUMMIT	KINGSGATE	GL-214	6715.6	6795.2	98.8	257073.2	634505	2.47	20007.8	80008.0	25.0	764765.6	1870095	2.45
TALISMAN	HUNTINGDON	GL-196	.0	15827.1	.0	.0	0	.00	25094.1	184000.0	13.6	986502.4	3474892	3.52
		GL-265	2316.7	2315.7	100.0	91023.1	217129	2.39	6873.4	27300.0	25.2	270168.7	652110	2.41
		GL-266	2088.2	2445.9	85.4	82045.4	195721	2.39	6184.1	28800.0	21.5	243074.6	586686	2.41
TOTAL TALISMAN			4404.9			173068.5	412850	2.39	38151.6			1499745.7	4713688	3.14
TCGS/CNSTS/TMC	NIAGARA FALLS	GL-136	57170.2	65875.0	86.8	2160461.9	8012106	3.71	185225.7	775625.0	23.9	6985046.2	29642092	4.24
		GL-137	45901.7	42304.1	108.0	1734625.2	5928384	3.42	129532.7	459300.0	28.2	4885471.2	21896630	4.48
TOTAL TCGS/CNSTS/TMC			103071.9			3895087.1	13940490	3.58	314758.4			11870517.4	51538722	4.34
TCPL	EMERSON	GL-122	13159.5	13171.9	99.9	495323.6	1125599	2.27	39054.0	155100.0	25.2	1470518.9	3348709	2.28
		GL-187	.0	86335.0	.0	.0	0	.00	108756.2	875000.0	12.4	4095748.8	9500111	2.32
	NIAGARA FALLS	GL-83	78937.0	81229.3	97.2	2983785.0	10828788	3.63	236487.6	959000.0	24.7	8918902.4	36198378	4.06
		GL-110	21932.5	21954.2	99.9	828829.2	2553481	3.08	65090.0	258500.0	25.2	2454812.7	7531216	3.07
TOTAL TCPL			114049.0			4307937.8	14507868	3.37	449385.8			16939982.8	56578414	3.34
TRSCDA GAS MKT	CORNWALL	GL-128	.0	10261.0	.0	.0	0	.00	.0	121300.0	.0	.0	55243	.00
	EMERSON	GL-141	13186.3	13171.9	100.1	496257.1	1536955	3.10	39115.2	155100.0	25.2	1472823.0	5453378	3.70
		GL-170	8773.0	8773.0	100.0	330215.7	890832	2.70	26036.0	103000.0	25.3	980346.0	3359010	3.43
		GL-242	35626.4	78533.0	45.4	1340977.7	5505150	4.11	146998.3	927000.0	15.9	5535077.0	23130954	4.18
		GL-243	9452.8	24056.0	39.3	355803.4	1532830	4.31	45177.2	283000.0	16.0	1700968.9	7395779	4.35
		GL-244	23256.3	23312.0	99.8	875363.4	2832639	3.24	69024.1	275000.0	25.1	2598997.0	9688777	3.73
		GL-245	7328.4	10447.0	70.1	275841.0	892898	3.24	21742.6	86700.0	25.1	818684.4	3052927	3.73
		GL-246	4662.6	6510.0	71.6	175500.3	597531	3.40	17435.9	76800.0	22.7	656546.8	2452584	3.74
	IROQUOIS	GL-175	44785.7	44795.0	100.0	1683942.3	6153063	3.65	132912.4	529000.0	25.1	4997440.5	21237536	4.25
	NIAGARA FALLS	GL-163	8773.0	8773.0	100.0	331531.7	1638344	4.94	26036.0	103700.0	25.1	981925.1	4737973	4.83
		GL-200	15791.4	15806.9	99.9	596757.0	2064970	3.46	46864.3	186600.0	25.1	1767646.4	6704575	3.79
	PHILIPSBURG	GL-172	18441.9	28086.0	65.7	696919.4	1982394	2.84	54729.9	332000.0	16.5	2063168.5	7228842	3.50
TOTAL TRSCDA GAS MKT			190075.7			7159109.0	25627606	3.58	626071.9			23573431.6	94497578	4.01

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERME (UNITÉS SI & $CAN)

			MONTH: JANUARY 98 / MOIS: JANVIER 98						MONTHS: NOVEMBER 97 TO JANUARY 98 / MOIS: NOVEMBRE 97 À JANVIER 98					
EXPORTER	EXPORT POINT	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE
LONG TERM														
WASCANA ENERGY	NIAGARA FALLS	GL-229	31863.3	31934.3	99.6	833368.1	3040117	3.69	65011.3	258500.0	25.1	2448325.6	8177307	3.34
WASHINGTON WP	KINGSGATE	GL-204	38882.8	82613.0	47.1	1485323.0	2735312	1.84	117969.6	738000.0	16.0	4510449.6	9140887	2.03
*TOTAL LENGTH LONG TERM			2195817.9			83203915.3	256652667	3.08	6886471.7			260681395.9	905336755	3.47
SHORT TERM														
AEC OIL & GAS	KINGSGATE	GO-86-95	.0	.0	.0	.0			40165.2	.0	.0	1534310.6		
		GO-9-98	41853.9	.0	.0	1603004.4			83296.2	.0	.0	3190244.5		
	NIAGARA FALLS	GO-9-98	9920.0	.0	.0	374976.0			18172.8	.0	.0	686354.1		
TOTAL AEC OIL & GAS			51773.9			1977980.4			141634.2			5410909.2		
AEC WEST	MONCHY	GO-40-96	13257.7	.0	.0	506783.0			39354.3	.0	.0	1500612.2		
AIG TRADING	CHIPPAWA	GO-38-97	8592.8	.0	.0	307622.2			8592.8	.0	.0	307622.2		
	EMERSON	GO-38-97	9994.7	.0	.0	358809.7			18088.6	.0	.0	665568.5		
	HUNTINGDON	GO-38-97	28462.9	.0	.0	1118022.7			62538.1	.0	.0	2457561.0		
	KINGSGATE	GO-38-97	151.0	.0	.0	5934.3			324.8	.0	.0	12851.5		
	NIAGARA FALLS	GO-38-97	.0	.0	.0	.0			7516.3	.0	.0	277351.5		
TOTAL AIG TRADING			47201.4			1790388.9			97060.6			3720954.7		
ALTANA	ADEN	GO-16-97	2365.8	.0	.0	87747.5			3070.0	.0	.0	114092.7		
	CARDSTON	GO-16-97	11892.4	.0	.0	455478.9			37119.7	.0	.0	1422792.5		
TOTAL ALTANA			14258.2			543226.4			40189.7			1536885.2		
ALUMINIUM CO.	CORNWALL	GO-34-96	4557.0	.0	.0	172209.0			12885.0	.0	.0	486174.6		
AMOCO	EMERSON	GO-84-97	23333.9	.0	.0	877816.2			55327.6	.0	.0	2083115.5		
	HUNTINGDON	GO-84-97	19096.9	.0	.0	716379.0			75452.0	.0	.0	2861349.9		
	KINGSGATE	GO-84-97	98828.0	.0	.0	3776265.2			290830.4	.0	.0	11127781.1		
TOTAL AMOCO			141258.8			5370460.4			421610.0			16072246.5		
APACHE	KINGSGATE	GO-32-97	3527.8	.0	.0	134797.2			10444.6	.0	.0	399440.0		
AQUILA CANADA	KINGSGATE	GO-52-96	10422.8	.0	.0	398150.6			27896.6	.0	.0	1066721.7		
	MONCHY	GO-52-96	29234.9	.0	.0	1116771.7			108177.8	.0	.0	4133832.3		
TOTAL AQUILA CANADA			39657.7			1514922.3			136074.4			5200554.0		
AVISTA ENERGY	HUNTINGDON	GO-60-97	45549.5	.0	.0	1789184.4			147175.7	.0	.0	5787790.6		

NATURAL GAS NET EXPORTS - LONG/SHO.. TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER	EXPORT POINT	LIC/ORD	MONTH: JANUARY 98 / MOIS: JANVIER 98 VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE	MONTHS: NOVEMBER 97 TO JANUARY 98 / MOIS: NOVEMBRE 97 À JANVIER 98 VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE
AVISTA ENERGY	KINGSGATE	GO-60-97	36096.2	.0	.0	1378874.8			112915.8	.0	.0	4326993.6		
TOTAL AVISTA ENERGY			81645.7			3168059.2			260091.5			10114784.2		
B.C. GAS	HUNTINGDON	GO-45-97	2.0	.0	.0	78.0			3.4	.0	.0	132.5		
CANROCK	CARDSTON	GO-37-96	90.1	.0	.0	.0			518.3	.0	.0	16451.4		
CANWEST	HUNTINGDON	GO-6-97	162077.0	.0	.0	6368005.3			514534.2	.0	.0	20219573.3		
CDN HUNTER	KINGSGATE	GO-79-97	10896.0	.0	.0	416336.2			32440.4	.0	.0	1240517.9		
	NIAGARA FALLS	GO-79-97	948.4	.0	.0	35849.5			7031.4	.0	.0	264995.6		
TOTAL CDN HUNTER			11844.4			452185.7			39471.8			1505513.5		
CHEVRON CAN.	KINGSGATE	GO-62-97	55078.9	.0	.0	2104014.0			161917.7	.0	.0	6185256.1		
	NAPIERVILLE	GO-62-97	1062.5	.0	.0	40141.3			3293.0	.0	.0	124142.5		
TOTAL CHEVRON CAN.			56141.4			2144155.3			165210.7			6309398.6		
CNG ENERGY	IROQUOIS	GO-72-97	34428.0	.0	.0	1303656.6			103176.0	.0	.0	3907143.4		
COENERGY II	NIAGARA FALLS	GO-46-96	29471.5	.0	.0	1114022.7			46809.4	.0	.0	1768181.7		
CORAL ENERGY	CARDSTON	GO-79-96	2529.7	.0	.0	96938.1			11537.3	.0	.0	441895.1		
	EMERSON	GO-79-96	26343.8	.0	.0	992370.9			65417.2	.0	.0	2464665.6		
	HIGHWATER	GO-79-96	22010.0	.0	.0	831757.9			65320.0	.0	.0	2462386.5		
	HUNTINGDON	GO-79-96	37342.1	.0	.0	1467791.4			102608.3	.0	.0	4024839.6		
	IROQUOIS	GO-79-96	30723.7	.0	.0	1155825.6			91199.1	.0	.0	3430613.5		
	KINGSGATE	GO-79-96	22140.2	.0	.0	845755.6			67602.1	.0	.0	2584608.1		
	MONCHY	GO-79-96	26179.8	.0	.0	1000853.8			77386.4	.0	.0	2943627.6		
	NIAGARA FALLS	GO-79-96	12954.5	.0	.0	489680.1			38446.4	.0	.0	1479480.6		
TOTAL CORAL ENERGY			180223.8			6880973.4			519516.8			19832116.6		
DARTMOUTH	IROQUOIS	GO-2-97	12331.8	.0	.0	466881.9			47297.2	.0	.0	1782691.4		
DIRECT ENERGY	KINGSGATE	GO-4-98	4367.6	.0	.0	166842.3			12975.8	.0	.0	495984.3		
DUKE ENERGY	CORNWALL	GO-60-96	8221.5	.0	.0	311594.8			18101.2	.0	.0	686035.5		
	EMERSON	GO-60-96	10534.2	.0	.0	399246.2			36474.5	.0	.0	1382383.5		
	HUNTINGDON	GO-60-96	.0	.0	.0	.0			146001.8	.0	.0	5737870.7		
	IROQUOIS	GO-60-96	5600.0	.0	.0	212240.0			15671.4	.0	.0	593946.1		
	KINGSGATE	GO-60-96	.0	.0	.0	.0			43746.0	.0	.0	1719217.8		
	MONCHY	GO-60-96	26683.1	.0	.0	1011289.5			80438.7	.0	.0	3048626.7		
	NIAGARA FALLS	GO-60-96	41325.0	.0	.0	1566217.5			97859.8	.0	.0	3708886.4		
TOTAL DUKE ENERGY			92363.8			3500588.0			438293.4			16876966.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

			MONTH: JANUARY 98 / MOIS: JANVIER 98						MONTHS: NOVEMBER 97 TO JANUARY 98 / MOIS: NOVEMBRE 97 À JANVIER 98					
EXPORTER	EXPORT POINT	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE
EAGLE GAS MKTG	EMERSON	GO-2-98	14929.6	.0	.0	562099.4			44304.2	.0	.0	1668794.8		
ENGAGE ENERGY	CARDSTON	GO-73-96	25733.7	.0	.0	985858.0			50934.5	.0	.0	1951196.6		
	CHIPPAWA	GO-73-96	26902.0	.0	.0	1016895.6			71340.0	.0	.0	2692138.7		
	CORNWALL	GO-73-96	703.7	.0	.0	26642.1			2085.4	.0	.0	78719.1		
	EMERSON	GO-73-96	12838.0	.0	.0	483350.7			36523.0	.0	.0	1375667.6		
	HUNTINGDON	GO-73-96	171077.6	.0	.0	6722492.9			483245.1	.0	.0	18991105.9		
	IROQUOIS	GO-73-96	8777.0	.0	.0	330190.7			32435.0	.0	.0	1221919.8		
	KINGSGATE	GO-73-96	172322.1	.0	.0	6592728.9			495284.8	.0	.0	18933219.2		
	MONCHY	GO-73-96	13230.8	.0	.0	505846.6			40366.5	.0	.0	1535381.8		
	NIAGARA FALLS	GO-73-96	2024.0	.0	.0	76507.2			4098.0	.0	.0	154621.6		
TOTAL ENGAGE ENERGY			433608.9			16740512.7			1216312.3			46933970.3		
ENRON	CARDSTON	GO-76-96	397.4	.0	.0	15244.3			1494.5	.0	.0	57269.5		
	HUNTINGDON	GO-76-96	29237.4	.0	.0	1151076.4			94393.3	.0	.0	3713587.7		
	IROQUOIS	GO-76-96	43905.3	.0	.0	1649961.2			69598.4	.0	.0	2616519.2		
	KINGSGATE	GO-76-96	80004.4	.0	.0	3056968.1			182744.3	.0	.0	6982436.1		
	MONCHY	GO-76-96	31300.7	.0	.0	1188487.6			60407.4	.0	.0	2294542.2		
	NIAGARA FALLS	GO-76-96	6718.5	.0	.0	253489.0			15484.3	.0	.0	583912.4		
	OJIBWAY (WINDSOR)	GO-76-96	3050.6	.0	.0	114763.6			6392.5	.0	.0	240386.2		
	ST. CLAIR	GO-76-96	44125.4	.0	.0	1614107.1			104968.3	.0	.0	3947537.2		
TOTAL ENRON			238739.7			9044097.3			535483.0			20436190.5		
ERI SERVICES	EMERSON	GO-91-97	8747.6	.0	.0	329347.1			31002.8	.0	.0	1167769.5		
	HUNTINGDON	GO-91-97	5610.2	.0	.0	218966.1			8578.0	.0	.0	334799.3		
	KINGSGATE	GO-91-97	41765.2	.0	.0	1595848.3			127337.5	.0	.0	4869473.0		
	NIAGARA FALLS	GO-91-97	.0	.0	.0	.0			3989.0	.0	.0	150225.7		
TOTAL ERI SERVICES			56123.0			2144161.5			170907.3			6522267.5		
HOWARD ENERGY	CHIPPAWA	GO-119-95	5189.4	.0	.0	195796.1			9523.4	.0	.0	359317.9		
	NIAGARA FALLS	GO-119-95	3459.6	.0	.0	130530.7			7793.6	.0	.0	294052.5		
TOTAL HOWARD ENERGY			8649.0			326326.8			17317.0			653370.4		
HUSKY	EMERSON	GO-27-97	4343.7	.0	.0	163540.3			12886.7	.0	.0	485399.9		
	HUNTINGDON	GO-27-97	21332.8	.0	.0	797846.7			40507.2	.0	.0	1514969.3		
	KINGSGATE	GO-27-97	24535.6	.0	.0	902910.1			72730.1	.0	.0	2676467.7		
	MONCHY	GO-27-97	71520.7	.0	.0	2734236.4			213373.5	.0	.0	8116107.2		
TOTAL HUSKY			121732.8			4598533.5			339497.5			12792944.1		
IGI RESOURCES	HUNTINGDON	GO-46-97	76009.4	.0	.0	2888357.2			228351.7	.0	.0	8677364.6		
	KINGSGATE	GO-46-97	56382.1	.0	.0	2159434.4			167881.1	.0	.0	6419266.1		
TOTAL IGI RESOURCES			132391.5			5047791.6			396232.8			15096630.7		
IMPERIAL OIL	KINGSGATE	GO-32-96	.0	.0	.0	.0			.0	.0	.0	.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

			MONTH: JANUARY 98 / MOIS: JANVIER 98						MONTHS: NOVEMBER 97 TO JANUARY 98 / MOIS: NOVEMBRE 97 À JANVIER 98					
EXPORTER	EXPORT POINT	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE
INLAND PACIFIC	HUNTINGDON	GO-29-96	5418.2	.0	.0	213456.5			26143.0	.0	.0	1027941.2		
INTERENERGY	NORTH PORTAL	GO-51-96	.0	.0	.0	.0			4707.7	.0	.0	183598.7		
		GO-58-96	788.7	.0	.0	31540.1			2637.6	.0	.0	105477.6		
TOTAL INTERENERGY			788.7			31540.1			7345.3			289076.3		
JOHAN	KINGSGATE	GO-44-97	.0	.0	.0	.0			1196.8	.0	.0	45788.7		
KCS ENERGY	CHIPPAWA	GO-2-96	1325.3	.0	.0	50096.3			4807.2	.0	.0	181389.4		
	CORNWALL	GO-2-96	334.8	.0	.0	12648.7			993.6	.0	.0	37452.7		
	EMERSON	GO-2-96	5283.2	.0	.0	198912.5			17459.5	.0	.0	657632.5		
	NIAGARA FALLS	GO-2-96	5333.8	.0	.0	201617.6			15703.8	.0	.0	592362.6		
TOTAL KCS ENERGY			12277.1			463275.1			38964.1			1468837.2		
KOCH GAS SERV.	KINGSGATE	GO-49-96	889.7	.0	.0	33986.5			961.8	.0	.0	36746.5		
MIDCON GAS	NIAGARA FALLS	GO-55-97	.0	.0	.0	.0			1180.0	.0	.0	44497.8		
MURPHY OIL	EMERSON	GO-39-96	.0	.0	.0	.0			5776.8	.0	.0	217642.5		
N. AMERICAN	CHIPPAWA	GO-25-96	427.6	.0	.0	16159.0			1157.0	.0	.0	43651.5		
	NIAGARA FALLS	GO-25-96	3227.2	.0	.0	121955.9			9229.3	.0	.0	348107.4		
TOTAL N. AMERICAN			3654.8			138114.9			10386.3			391758.9		
N.W. PACIFIC	HUNTINGDON	GO-66-96	20110.7	.0	.0	790149.4			65167.9	.0	.0	2548731.9		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-61-96	29199.0	.0	.0	1098466.4			82236.5	.0	.0	3094780.4		
NGCC LTD.	CARDSTON	GO-29-97	17251.1	.0	.0	661752.2			33083.9	.0	.0	1267356.8		
	CORNWALL	GO-29-97	.0	.0	.0	.0			17427.8	.0	.0	668530.4		
	HUNTINGDON	GO-29-97	6674.4	.0	.0	260902.3			6674.4	.0	.0	260902.3		
	KINGSGATE	GO-29-97	35467.5	.0	.0	1355213.2			100357.0	.0	.0	3770794.0		
TOTAL NGCC LTD.			59393.0			2277867.7			157543.1			5967583.5		
NSU/WARROAD	SPRAGUE	GO-66-91	491.0	.0	.0	18589.3			1275.6	.0	.0	48133.6		
NORCEN	CHIPPAWA	GO-73-97	11326.0	.0	.0	428122.8			24991.1	.0	.0	961805.7		
	EMERSON	GO-73-97	10715.2	.0	.0	403627.3			31799.9	.0	.0	1197790.5		
	IROQUOIS	GO-73-97	17804.3	.0	.0	669797.8			46483.2	.0	.0	1748286.2		
	KINGSGATE	GO-73-97	82241.7	.0	.0	3176996.9			245069.1	.0	.0	9490094.8		
	MONCHY	GO-73-97	26183.1	.0	.0	1000979.9			77989.6	.0	.0	2966909.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

			MONTH: JANUARY 98 / MOIS: JANVIER 98						MONTHS: NOVEMBER 97 TO JANUARY 98 / MOIS: NOVEMBRE 97 À JANVIER 98					
EXPORTER	EXPORT POINT	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE
NORCEN	NIAGARA FALLS	GO-73-97	7667.5	.0	.0	289831.5			27719.3	.0	.0	1045601.9		
TOTAL NORCEN			155937.8			5969156.2			454052.2			17390096.5		
NOVAGAS C.H.	CORNWALL	GO-20-96	186.0	.0	.0	7027.1			370.6	.0	.0	13981.0		
NUMAC ENERGY	HUNTINGDON	GO-45-96	38251.9	.0	.0	1539410.5			113679.6	.0	.0	4586017.7		
	KINGSGATE	GO-45-96	8822.6	.0	.0	336935.1			26119.0	.0	.0	998452.3		
	MONCHY	GO-45-96	17458.2	.0	.0	667427.0			51643.8	.0	.0	1964419.0		
TOTAL NUMAC ENERGY			64532.7			2543772.6			191442.4			7548889.0		
NW NATURAL GAS	KINGSGATE	GO-76-97	64512.7	.0	.0	2464385.1			169523.4	.0	.0	6475793.9		
NYSEG	NAPIERVILLE	GO-47-96	1986.2	.0	.0	75078.4			6201.4	.0	.0	233756.3		
PAN-ALBERTA	KINGSGATE	GO-78-96	31386.4	.0	.0	1197391.2			108329.6	.0	.0	4132774.2		
	MONCHY	GO-78-96	428421.5	.0	.0	16258595.9			1282712.5	.0	.0	48678939.4		
TOTAL PAN-ALBERTA			459807.9			17455987.1			1391042.1			52811713.6		
PANCANADIAN	KINGSGATE	GO-114-95	.0	.0	.0	.0			91419.2	.0	.0	3492213.4		
		GO-100-97	92507.3	.0	.0	3543029.6			92507.3	.0	.0	3543029.6		
	MONCHY	GO-114-95	.0	.0	.0	.0			52524.3	.0	.0	1995398.2		
		GO-100-97	54947.3	.0	.0	2102283.7			54947.3	.0	.0	2102283.7		
TOTAL PANCANADIAN			147454.6			5645313.3			291398.1			11132924.9		
PANTUCKET	IROQUOIS	GO-3-97	700.8	.0	.0	26532.3			764.7	.0	.0	28938.8		
PETRO-CANADA	HUNTINGDON	GO-23-97	14583.1	.0	.0	572386.7			27053.9	.0	.0	1062987.9		
	KINGSGATE	GO-23-97	20923.8	.0	.0	799498.4			62013.0	.0	.0	2369516.7		
	MONCHY	GO-23-97	51566.7	.0	.0	1972941.9			153399.7	.0	.0	5840539.4		
TOTAL PETRO-CANADA			87073.6			3344827.0			242466.6			9273044.0		
PG&E	KINGSGATE	GO-64-97	509003.2	.0	.0	19484642.5			1504040.8	.0	.0	57489750.9		
PHIBRO INC.	IROQUOIS	GO-89-97	4617.6	.0	.0	174591.5			4617.6	.0	.0	174591.5		
	NIAGARA FALLS	GO-85-95	.0	.0	.0	.0			20802.1	.0	.0	787151.5		
		GO-89-97	25109.9	.0	.0	953925.1			51139.9	.0	.0	1939941.5		
TOTAL PHIBRO INC.			29727.5			1128516.6			76559.6			2901684.5		
PITTSFIELD	NIAGARA FALLS	GO-50-96	30014.2	.0	.0	1134536.8			60028.4	.0	.0	2266972.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER	EXPORT POINT	LIC/ORD	MONTH: JANUARY 98 / MOIS: JANVIER 98 VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE	MONTHS: NOVEMBER 97 TO JANUARY 98 / MOIS: NOVEMBRE 97 À JANVIER 98 VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE
POCO	EMERSON	GO-12-96	13159.6	.0	.0	495458.9			38729.7	.0	.0	1458823.3		
	HUNTINGDON	GO-12-96	16792.2	.0	.0	659765.5			54844.9	.0	.0	2152677.3		
	KINGSGATE	GO-12-96	65767.2	.0	.0	2512307.0			199065.8	.0	.0	7608023.4		
	MONCHY	GO-12-96	13090.3	.0	.0	500442.2			37566.6	.0	.0	1429054.1		
	NORTH PORTAL	GO-12-96	8839.7	.0	.0	327068.9			26233.9	.0	.0	970654.3		
TOTAL POCO			117649.0			4495042.5			356440.9			13619233.4		
PORTLAND G.E.	KINGSGATE	GO-68-97	35613.0	.0	.0	1360416.6			103713.4	.0	.0	3965759.1		
PROGAS	EMERSON	GO-21-97	73519.0	.0	.0	2548294.9			207687.7	.0	.0	7603198.3		
	IROQUOIS	GO-21-97	9884.6	.0	.0	371858.7			26801.7	.0	.0	1008017.5		
	KINGSGATE	GO-21-97	6483.2	.0	.0	247852.7			18922.8	.0	.0	719935.6		
	MONCHY	GO-21-97	22297.6	.0	.0	852437.2			66247.9	.0	.0	2520351.1		
	NIAGARA FALLS	GO-21-97	27272.9	.0	.0	1030915.6			79506.3	.0	.0	2999941.1		
TOTAL PROGAS			139457.3			5051359.1			399166.4			14851443.6		
PUGET SOUND	HUNTINGDON	GO-75-97	36508.7	.0	.0	1405585.0			41264.1	.0	.0	1588667.8		
RENAISSANCE	CHIPPAWA	GO-67-97	11351.9	.0	.0	434901.6			30754.6	.0	.0	1151144.7		
	EMERSON	GO-67-97	23897.2	.0	.0	894472.2			73940.6	.0	.0	2767596.7		
	IROQUOIS	GO-67-97	36854.8	.0	.0	1379475.2			95651.8	.0	.0	3580246.9		
	MONCHY	GO-67-97	53988.7	.0	.0	2020797.0			160080.5	.0	.0	5991813.1		
	NIAGARA FALLS	GO-67-97	9215.7	.0	.0	344943.7			14263.1	.0	.0	533867.8		
TOTAL RENAISSANCE			135308.3			5064589.7			374690.6			14024669.2		
SDGAE	KINGSGATE	GO-111-95	.0	.0	.0	.0			52374.0	.0	.0	2000388.4		
		GO-15-98	27599.0	.0	.0	1056489.7			27599.0	.0	.0	1056489.7		
TOTAL SDGAE			27599.0			1056489.7			79973.0			3056878.1		
SELKIRK	NIAGARA FALLS	GO-90-97	578.9	.0	.0	21882.4			36165.6	.0	.0	1363302.3		
SEMCO	NIAGARA FALLS	GO-43-97	25184.7	.0	.0	946441.0			45615.5	.0	.0	1714230.5		
SHELL CANADA	HUNTINGDON	GO-42-97	.0	.0	.0	.0			7838.1	.0	.0	308347.5		
ST.LAWRENCE	CORNWALL	GO-48-96	6103.2	.0	.0	230578.9			12273.2	.0	.0	462923.7		
STAMPEDER	KINGSGATE	GO-26-96	8822.5	.0	.0	337107.7			17619.3	.0	.0	337107.7		
	NIAGARA FALLS	GO-26-96	.0	.0	.0	.0			434.0	.0	.0	16309.7		
TOTAL STAMPEDER			8822.5			337107.7			18053.3			353417.4		
SUNCOR	KINGSGATE	GO-8-97	35238.5	.0	.0	1348929.8			103241.2	.0	.0	3946268.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER	EXPORT POINT	LIC/ORD	MONTH: JANUARY 98 / MOIS: JANVIER 98 VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE	MONTHS: NOVEMBER 97 TO JANUARY 98 / MOIS: NOVEMBRE 97 À JANVIER 98 VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE
SUNCOR	MONCHY	GO-8-97	15988.9	.0	.0	611255.6			47336.6	.0	.0	1800581.6		
TOTAL SUNCOR			51237.4			1960185.4			150577.8			5746850.4		
TALISMAN	HUNTINGDON	GO-26-97	18664.1	.0	.0	733312.5			48463.2	.0	.0	1904710.7		
TENASKA GAS	CARDSTON	GO-65-97	.0	.0	.0	.0			525.7	.0	.0	20092.3		
	MONCHY	GO-65-97	59213.1	.0	.0	2261940.4			117611.9	.0	.0	4477506.5		
TOTAL TENASKA GAS			59213.1			2261940.4			118137.6			4497598.8		
TRSCDA GAS SRV	CARDSTON	GO-109-95	.0	.0	.0	.0			8429.2	.0	.0	318708.1		
		GO-87-97	9478.1	.0	.0	358367.0			19807.2	.0	.0	748910.2		
	CHIPPAWA	GO-109-95	.0	.0	.0	.0			3592.2	.0	.0	135210.4		
		GO-87-97	2503.5	.0	.0	94584.6			5436.6	.0	.0	205214.4		
	CORNWALL	GO-109-95	.0	.0	.0	.0			69.0	.0	.0	2597.2		
	EMERSON	GO-109-95	.0	.0	.0	.0			359579.4	.0	.0	13534568.6		
		GO-87-97	685661.8	.0	.0	25808310.2			1080636.5	.0	.0	40690956.8		
	HUNTINGDON	GO-109-95	.0	.0	.0	.0			26902.9	.0	.0	1046522.8		
		GO-87-97	35236.9	.0	.0	1370715.4			68692.3	.0	.0	2672130.5		
	IROQUOIS	GO-109-95	.0	.0	.0	.0			2398.1	.0	.0	90264.5		
		GO-87-97	6787.2	.0	.0	255198.7			19448.3	.0	.0	730749.6		
	KINGSGATE	GO-109-95	.0	.0	.0	.0			118514.9	.0	.0	4508306.0		
		GO-87-97	138319.6	.0	.0	5261677.6			254044.3	.0	.0	9663845.2		
	MONCHY	GO-109-95	.0	.0	.0	.0			101785.5	.0	.0	3789489.1		
		GO-87-97	126199.6	.0	.0	4698411.1			231365.8	.0	.0	8613748.7		
	NIAGARA FALLS	GO-109-95	.0	.0	.0	.0			45187.5	.0	.0	1700857.5		
		GO-87-97	61522.2	.0	.0	2324923.9			126943.5	.0	.0	4791961.2		
	SARNIA	GO-87-97	699.2	.0	.0	26366.8			3827.5	.0	.0	144272.5		
TOTAL TRSCDA GAS SRV			1066407.5			40198555.3			2476661.1			93380314.1		
UMC PETROLEUM	EMERSON	GO-19-97	8784.0	.0	.0	330717.6			15736.1	.0	.0	592365.3		
UNION PACIFIC	KINGSGATE	GO-63-96	10881.0	.0	.0	416524.7			32549.5	.0	.0	1244148.1		
WASCANA ENERGY	CHIPPAWA	GO-72-96	4897.2	.0	.0	184428.6			8029.4	.0	.0	302387.2		
	EMERSON	GO-72-96	18313.6	.0	.0	689690.2			37282.2	.0	.0	1404047.7		
	IROQUOIS	GO-72-96	6061.7	.0	.0	227131.9			6061.7	.0	.0	227131.9		
	KINGSGATE	GO-72-96	25702.1	.0	.0	983362.3			76085.9	.0	.0	2911046.5		
	MONCHY	GO-72-96	21449.3	.0	.0	813571.9			32591.7	.0	.0	1236203.2		
	NIAGARA FALLS	GO-72-96	15665.8	.0	.0	589974.0			66691.2	.0	.0	2511590.6		
TOTAL WASCANA ENERGY			92089.7			3488158.9			226742.1			8592407.1		
WASHINGTON WP	HUNTINGDON	GO-36-96	2925.3	.0	.0	114935.0			11986.7	.0	.0	471048.1		
	KINGSGATE	GO-36-96	30067.8	.0	.0	1148590.0			97244.7	.0	.0	3718157.7		
TOTAL WASHINGTON WP			32993.1			1263525.0			109231.4			4189205.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER	EXPORT POINT	LIC/ORD	MONTH: JANUARY 98 / MOIS: JANVIER 98 VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE	MONTHS: NOVEMBER 97 TO JANUARY 98 / MOIS: NOVEMBRE 97 A JANVIER 98 VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE
WESTERN GAS	IROQUOIS	GO-97-97	141.6	.0	.0	5271.8			141.6	.0	.0	5271.8		
WGR CANADA	IROQUOIS	GO-98-97	.0	.0	.0	.0			223.7	.0	.0	8338.4		
*TOTAL LENGTH SHORT TERM			5543039.6			211012643.9	540674047	2.56	15206920.1			579488018.8	1651293314	2.85
TOTAL			7738857.5			294216359.1	797326714	2.71	22093391.8			840169414.7	2556630069	3.04

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN)
IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

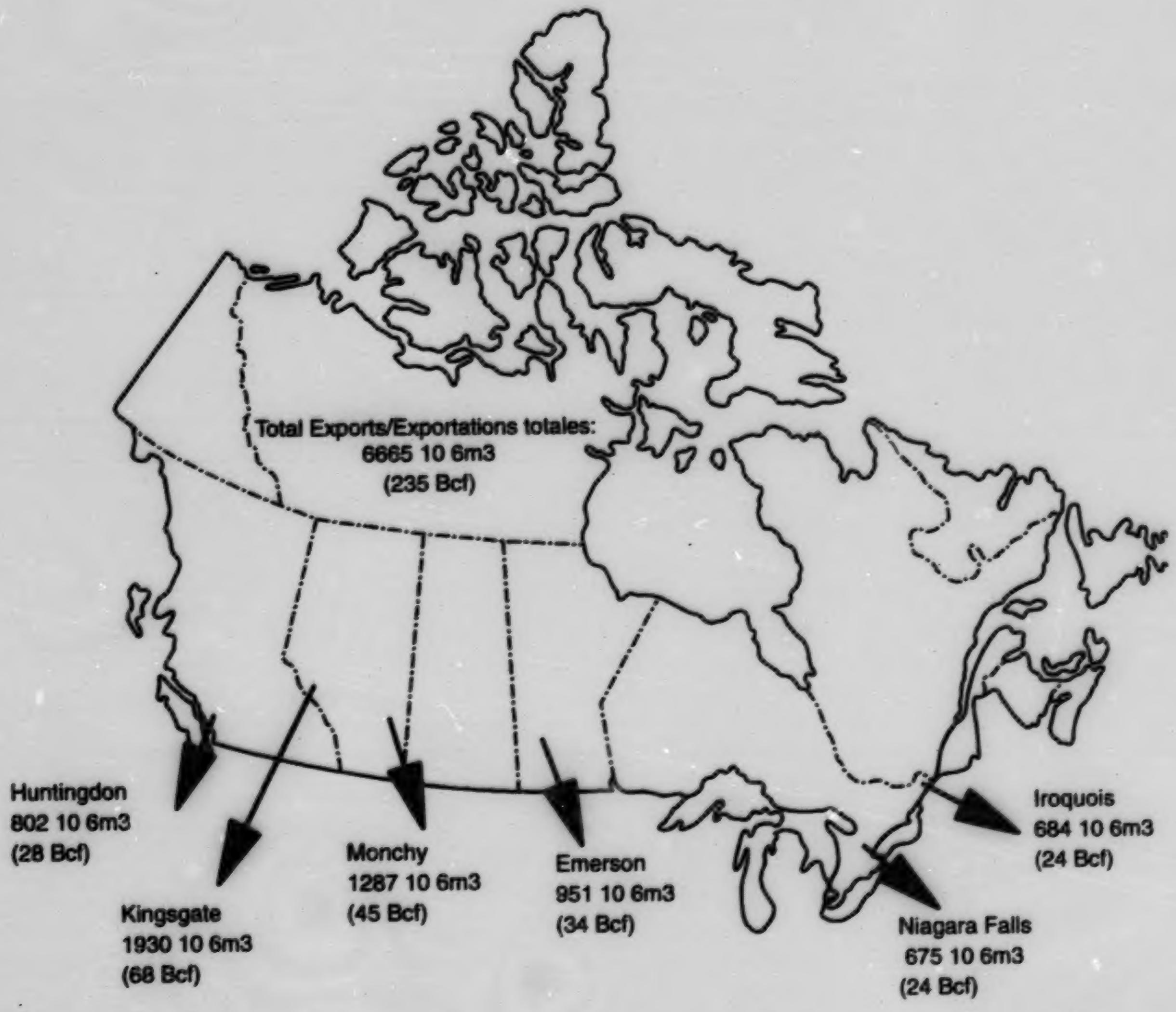
IMPORTER	IMPORT POINT	LIC/ORD	MONTH: JANUARY 98 / MOIS: JANVIER 98 — VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	IMPORT VALUE $	AVG PRICE	MONTHS: NOVEMBER 97 TO JANUARY 98 / MOIS: NOVEMBRE 97 À JANVIER 98 — VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	IMPORT VALUE $	AVG PRICE
* SHORT TERM *														
AIG TRADING	EMERSON	GO-39-97	.0	.0	.0	.0			503.7	.0	.0	17961.9		
	SAULT STE MARIE	GO-39-97	4377.0	.0	.0	156696.6			4377.0	.0	.0	156696.6		
	ST. CLAIR	GO-39-97	9994.7	.0	.0	358809.7			80948.9	.0	.0	2946222.6		
TOTAL AIG TRADING			14371.7			515506.3			85829.6			3120881.1		
B.C. GAS	HUNTINGDON	GO-50-97	5822.7	.0	.0	227085.3			5822.7	.0	.0	227085.3		
COENERGY II	ST. CLAIR	GO-13-97	11189.2	.0	.0	429105.8			11189.2	.0	.0	429105.8		
CONSUMERS' GAS	CORUNNA	GO-115-95	.0	.0	.0	.0			17988.9	.0	.0	682973.8		
		GO-86-97	12914.1	.0	.0	490477.5			18261.0	.0	.0	692846.4		
	ST. CLAIR	GO-115-95	.0	.0	.0	.0			1650.0	.0	.0	63442.5		
TOTAL CONSUMERS' GAS			12914.1			490477.5			37879.9			1439262.7		
DUKE ENERGY	IROQUOIS	GO-80-97	5599.3	.0	.0	212213.5			10297.5	.0	.0	390275.2		
	OJIBWAY (WINDSOR)	GO-80-97	103.8	.0	.0	3934.0			4562.0	.0	.0	172899.8		
TOTAL DUKE ENERGY			5703.1			216147.5			14859.5			563175.0		
ERI SERVICES	SARNIA	GO-92-97	15429.1	.0	.0	582139.9			36108.5	.0	.0	1362003.1		
NESI ENERGY	OJIBWAY (WINDSOR)	GO-18-97	.0	.0	.0	.0			8588.0	.0	.0	321754.1		
TENASKA GAS	OJIBWAY (WINDSOR)	GO-66-97	.0	.0	.0	.0			1745.3	.0	.0	65431.3		
TERRA	OJIBWAY (WINDSOR)	GO-36-97	.0	.0	.0	.0			8588.0	.0	.0	321754.1		
UMC PETROLEUM	WILLOW CREEK	GO-20-97	.0	.0	.0	.0			152.4	.0	.0	5663.2		
UNION GAS	OJIBWAY (WINDSOR)	GO-48-97	63533.7	.0	.0	2365359.7			180723.1	.0	.0	6728118.3		
*TOTAL LENGTH SHORT TERM			128963.6			4825822.0	15850629	3.28	391486.2			14584232.0	55003665	3.77
TOTAL			128963.6			4825822.0	15850629	3.28	391486.2			14584232.0	55003665	3.77

NATURAL GAS EXPORTS & IMPORTS

FEBRUARY 1998

EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

FEVRIER 1998



National Energy Board
Office national de l'énergie

Table of Contents/Table des matières

Figures / Diagrammes

1 - 4 SI Units & $Cdn / Unités SI & $Cdn. 1

5 - 8 Imperial Units & $U.S. / Unités impériales & $U.S. 1

Statistical Tables / Tableaux statistiques

1 Natural Gas Exports - Summary / Exportations de gaz naturel - sommaire 2

2 Natural Gas Exports By Term, Region, and Customer Type - SI Units & $Cdn Exportations de gaz naturel par terme, région, et client - Unités SI & $Cdn 3

2a Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & $US Exportations de gaz naturel par terme, région, et client - Unités impériales & $US 4

3 Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation 5

3a Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation 7

4 Top 15 Exporters (total volumes) / 15 plus gros exportateurs (volume total) 8

5 Top 15 Exporters (long-term & short-term) / 15 plus gros exportateurs (long terme & court terme) 9

6 Weighted Average Flowback Prices for Exports of Canadian Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien 11

7 Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas / Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta 12

8 Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O. 13

9 Top 15 Purchasers / 15 plus gros acheteurs 14

10 Gas Exports By Term, Region, and Customer - **Calendar Year to Date** - SI & Imperial Units Exportations de gaz par terme, région, et client 15

Appendices / Annexes

A Natural Gas Net Exports (Long/Short Term Licences/Orders) / Exportations nettes de gaz naturel (licences/ordonnances à long/court terme) 16

B Natural Gas Net Imports (Long/Short Term Licences/Orders) / Importations nettes de gaz naturel (licences/ordonnances à long/court terme) 28

Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec:
Carmen Snider (403) 299-3862 (snidcarm@NEB.GC.CA)

National Energy Board
Energy Commodities Branch

Office national de l'énergie
Direction des produits énergétiques

SI Units & $Cdn./Unité SI $Cdn.

Figure 1 **Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3)**

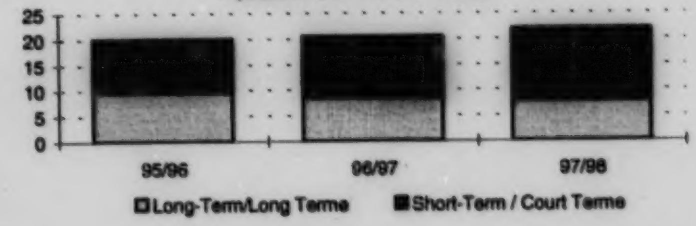


Figure 2 **Monthly Exports/Exportations par mois (millions m3)**

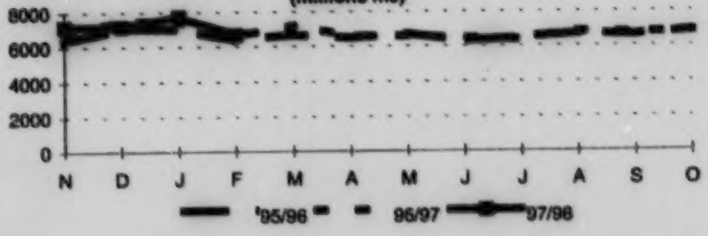


Figure 3 **Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)**

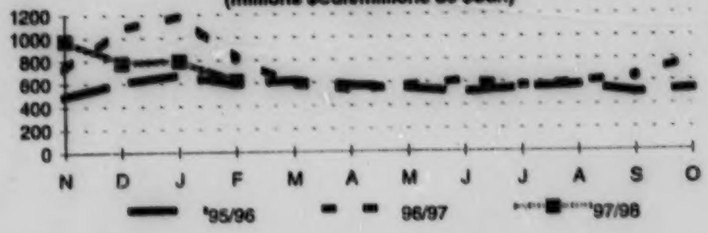
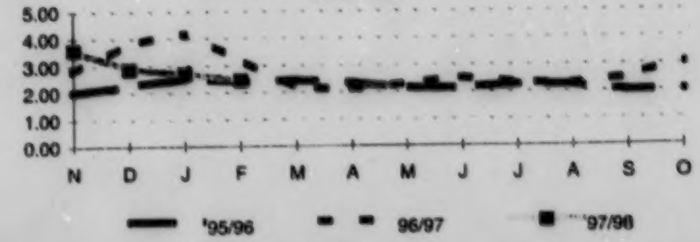


Figure 4 **Monthly Export Price/Prix moyen par mois ($Cdn./GJ)**



Imperial Units & $US /Unité impériales $US

Figure 5 **Cumulative Exports/Exportations cumulatives (Bcf/milliards de p.c.)**

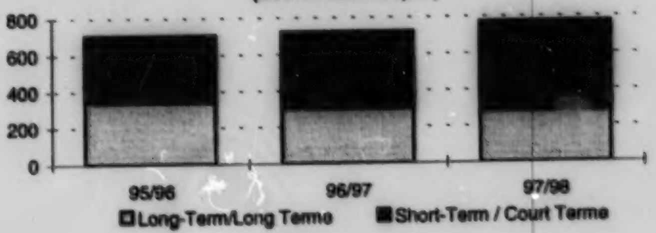


Figure 6 **Monthly Exports/Exportations par mois (Bcf/milliards p.c.)**

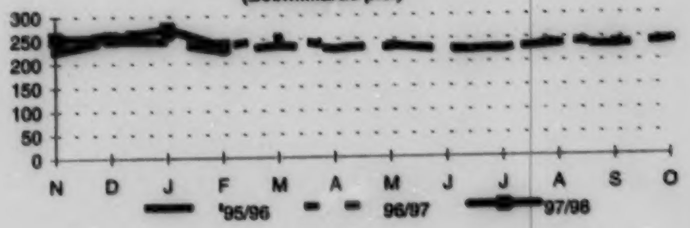


Figure 7 **Monthly Revenue/Recettes par mois (millions $US/millions de $US)**

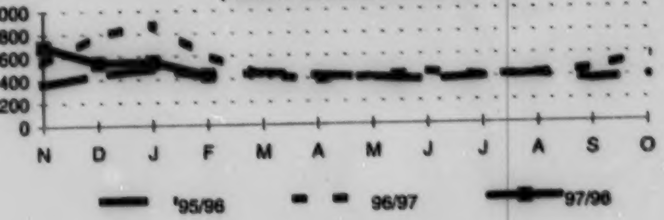


Figure 8 **Monthly Export Price/Prix Moyens par mois ($US/MMBtu/$US/millions de BTU)**

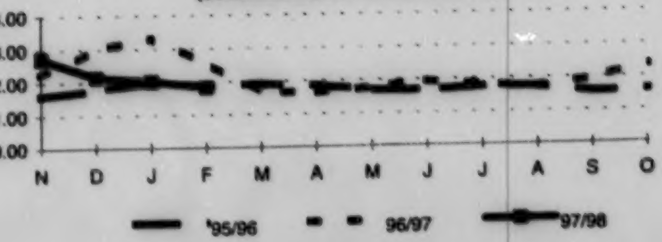


TABLE 1

NATURAL GAS EXPORTS - SUMMARY
EXPORTATIONS DE GAZ NATUREL - SOMMAIRE

		- - - MONTH - - - 97/02	98/02	% CHANGE VARIATION EN %	-CUMULATIVE TO DATE- 96/11 97/02	97/11 98/02	% CHANGE VARIATION EN %
VOLUME (MILLIONS M3)	LONG-TERM / LONG TERME	2335.84	2174.35	-6.9	10432.47	9181.74	-12.0
	SHORT-TERM / COURT TERME	4280.66	4490.84	4.9	17993.93	19706.83	9.5
	TOTAL:	6616.50	6665.19	.7	28426.40	28888.57	1.6
REVENUE/RECETTES(MILLIONS $CDN)	LONG-TERM / LONG TERME	333.90	234.05	-29.9	1538.23	1160.43	-24.6
	SHORT-TERM / COURT TERME	480.34	387.34	-19.4	2267.99	2040.60	-10.0
	TOTAL:	814.24	621.39	-23.7	3806.22	3201.03	-15.9
AVG. PRICE/PRIX MOYEN ($CDN/GJ)	LONG-TERM / LONG TERME	3.77	2.84	-24.7	3.89	3.34	-14.1
	SHORT-TERM / COURT TERME	2.95	2.26	-23.4	3.31	2.72	-17.8
	TOTAL:	3.23	2.45	-24.1	3.52	2.91	-17.3
VOLUME (BCF)	LONG-TERM / LONG TERME	82.46	76.76	-6.9	368.28	324.12	-12.0
	SHORT-TERM / COURT TERME	151.11	158.53	4.9	635.20	695.67	9.5
	TOTAL:	233.57	235.29	.7	1003.48	1019.79	1.6
REVENUE/RECETTES (MILLIONS $US)	LONG-TERM / LONG TERME	246.39	163.22	-33.8	1138.16	813.00	-28.6
	SHORT-TERM / COURT TERME	354.44	270.11	-23.8	1677.69	1429.41	-14.8
	TOTAL:	600.83	433.33	-27.9	2815.85	2242.41	-20.4
AVG.PRICE/PRIX MOYEN($US/MMBTU)	LONG-TERM / LONG TERME	2.98	2.13	-28.5	3.09	2.51	-18.8
	SHORT-TERM / COURT TERME	2.33	1.69	-27.5	2.63	2.04	-22.4
	TOTAL:	2.56	1.83	-28.5	2.80	2.19	-21.8

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (MILLIONS M3) 9702	VOLUME (MILLIONS M3) 9802	% CHANGE	AVE. PRICE ($CDN/GJ) 9702	AVE. PRICE ($CDN/GJ) 9802	% CHANGE	VOLUME (MILLIONS M3) 9611-9702	VOLUME (MILLIONS M3) 9711-9802	% CHANGE	AVERAGE PRICE ($CDN/GJ) 9611-9702	AVERAGE PRICE ($CDN/GJ) 9711-9802	% CHANGE
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2335.8	2174.4	-6.9	3.77	2.84	-24.5	10432.5	9181.7	-12.0	3.89	3.34	-14.2
SHORT-TERM (FIRM)/COURT TERME(GARANTI)	2682.5	2940.8	9.6	3.00	2.21	-26.4	11336.4	12646.5	11.6	3.30	2.66	-19.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	1598.1	1550.0	-3.0	2.85	2.35	-17.3	6657.6	7060.2	6.0	3.32	2.81	-15.2
TOTAL - TERM/TERME	6616.4	6665.2	.7	3.23	2.45	-24.3	28426.5	28888.5	1.6	3.52	2.91	-17.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1589.3	1601.8	.8	2.60	1.82	-30.1	6712.9	6803.5	1.3	2.63	2.20	-16.3
MIDWEST/MIDWEST	2478.0	2455.0	-.9	3.31	2.48	-25.2	10097.0	10355.2	2.6	3.77	3.04	-19.3
MOUNTIAN/ROCHEUSES	58.7	111.6	90.1	2.54	2.03	-20.2	310.9	383.9	23.5	2.46	2.08	-15.3
NORTHEAST/NORD-EST	1449.5	1523.6	5.1	4.18	3.34	-20.1	6391.3	6488.2	1.5	4.39	3.82	-13.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1041.0	973.2	-6.5	2.76	3.10	-24.0	4914.3	4857.8	-1.1	3.19	2.52	-21.1
TOTAL - REGION/RÉGION	6616.5	6665.2	.7	3.23	2.45	-24.3	28426.6	28888.6	1.6	3.52	2.91	-17.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	609.5	598.2	-1.9	3.62	3.28	-9.2	2617.1	2453.4	-6.3	3.52	3.47	-1.6
LDC/SDL	2279.6	2358.1	3.4	3.44	2.49	-27.7	10088.7	10094.2	.1	3.47	2.86	-17.6
MARKETING CO./DISTRIBUTEURS	3473.9	3515.5	1.2	3.06	2.25	-26.4	14525.4	14981.3	3.1	3.57	2.86	-20.0
PIPELINE/PIPELINES	253.5	193.4	-23.7	2.87	3.06	6.5	1195.3	1359.6	13.7	3.33	2.94	-11.7
TOTAL - CUSTOMER TYPE/CLIENT	6616.5	6665.2	.7	3.23	2.45	-24.3	28426.5	28888.5	1.6	3.52	2.91	-17.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDERE A LA FRONTIERE INTERNATIONALE

TABLE 2A

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (BCF) 9702	VOLUME (BCF) 9802	% CHANGE	AVE. PRICE ($US/MMBTU) 9702	AVE. PRICE ($US/MMBTU) 9802	% CHANGE	VOLUME (BCF) 9611-9702	VOLUME (BCF) 9711-9802	% CHANGE	AVERAGE PRICE ($US/MMBTU) 9611-9702	AVERAGE PRICE ($US/MMBTU) 9711-9802	% CHANGE
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	82.5	76.8	-6.9	2.98	2.13	-28.7	368.3	324.1	-12.0	3.09	2.51	-18.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	94.7	103.8	9.6	2.38	1.65	-30.4	400.2	446.4	11.5	2.62	2.00	-23.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	56.4	54.7	-3.0	2.26	1.76	-21.9	235.0	249.2	6.0	2.63	2.12	-19.7
TOTAL - TERM/TERME	233.6	235.3	.7	2.56	1.83	-28.4	1003.5	1019.7	1.6	2.80	2.19	-21.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	56.1	56.5	.7	2.06	1.36	-33.9	237.0	240.2	1.4	2.08	1.65	-20.7
MIDWEST/MIDWEST	87.5	86.7	-.9	2.62	1.85	-29.3	356.4	365.5	2.6	2.99	2.29	-23.6
MOUNTAIN/ROCHEUSES	2.1	3.9	85.7	2.01	1.52	-24.5	11.0	13.6	23.6	1.95	1.56	-19.8
NORTHEAST/NORD-EST	51.2	53.8	5.1	3.31	2.50	-24.5	225.6	229.0	1.5	3.49	2.87	-17.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	36.7	34.4	-6.3	2.18	1.57	-28.2	173.5	171.5	-1.2	2.53	1.89	-25.2
TOTAL - REGION/RÉGION	233.6	235.3	.7	2.56	1.83	-28.4	1003.5	1019.8	1.6	2.80	2.19	-21.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	21.5	21.1	-1.9	2.86	2.46	-14.2	92.4	86.6	-6.3	2.80	2.60	-6.9
LDC/SDL	80.5	83.2	3.4	2.73	1.86	-31.7	356.1	356.3	.1	2.76	2.15	-22.0
MARKETING CO./DISTRIBUTEURS	122.6	124.1	1.2	2.42	1.68	-30.4	512.8	528.9	3.1	2.83	2.15	-24.3
PIPELINE/PIPELINES	8.9	6.8	-23.6	2.27	2.29	.7	42.2	48.0	13.7	2.64	2.21	-16.4
TOTAL - CUSTOMER TYPE/CLIENT	233.5	235.2	.7	2.56	1.83	-28.4	1003.5	1019.8	1.6	2.80	2.19	-21.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIERE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT		VOLUME (MILLIONS M3) 9702	VOLUME (MILLIONS M3) 9802	% CHANGE	AVE. PRICE ($CDN/GJ) 9702	AVE. PRICE ($CDN/GJ) 9802	% CHANGE	VOLUME -- (MILLIONS M3) -- 9611-9702	VOLUME -- (MILLIONS M3) -- 9711-9802	% CHANGE	AVERAGE PRICE ---- ($CDN/GJ) ---- 9611-9702	AVERAGE PRICE ---- ($CDN/GJ) ---- 9711-9802	% CHANGE
ADEN	LONG-TERM/LONG TERME	15.4	14.7	-4.7	2.05	1.17	-43.1	67.5	63.4	-6.0	1.64	1.27	-22.2
	SHORT-TERM/COURT TERME	.0	.3	.0	.00	1.56	.0	.0	1.3	.0	.00	1.73	.0
	TOTAL ADEN	15.4	14.9	-3.0	2.05	1.17	-42.8	67.5	64.7	-4.2	1.64	1.28	-21.7
CARDSTON	LONG-TERM/LONG TERME	.0	.0	.0	.00	.00	.0	.0	.0	.0	.00	.00	.0
	SHORT-TERM/COURT TERME	32.9	70.4	114.3	2.47	1.81	-26.9	177.0	235.8	33.2	2.18	1.88	-13.8
	TOTAL CARDSTON	32.9	70.4	114.3	2.47	1.81	-26.9	177.0	235.8	33.2	2.18	1.88	-13.8
CHIPPAWA	LONG-TERM/LONG TERME	36.8	37.5	1.8	4.62	4.83	4.7	148.3	152.0	2.5	4.35	5.66	30.0
	SHORT-TERM/COURT TERME	55.1	48.9	-11.2	4.09	3.08	-24.8	251.5	217.1	-13.7	4.92	3.75	-23.7
	TOTAL CHIPPAWA	91.9	86.4	-6.0	4.30	3.84	-10.7	399.8	369.1	-7.7	4.70	4.54	-3.5
CORNWALL	LONG-TERM/LONG TERME	27.6	20.7	-24.9	4.56	4.56	-.1	117.8	95.3	-19.1	4.22	4.46	5.8
	SHORT-TERM/COURT TERME	17.6	18.1	2.9	3.78	3.24	-14.3	58.3	82.3	41.2	3.33	2.96	-11.1
	TOTAL CORNWALL	45.1	38.8	-14.1	4.26	3.94	-7.4	176.1	177.6	.9	3.92	3.77	-4.1
EMERSON	LONG-TERM/LONG TERME	384.1	420.3	9.4	3.28	2.74	-16.4	1726.8	1691.7	-2.0	3.43	3.08	-10.2
	SHORT-TERM/COURT TERME	618.8	531.1	-14.2	3.76	2.94	-21.8	2621.9	2699.8	3.0	4.29	3.32	-22.7
	TOTAL EMERSON	1002.9	951.4	-5.1	3.58	2.85	-20.2	4348.7	4391.5	1.0	3.95	3.23	-18.3
HIGHWATER	LONG-TERM/LONG TERME	24.7	4.8	-80.6	3.87	3.63	-6.2	105.7	20.7	-80.4	4.21	3.53	-16.2
	SHORT-TERM/COURT TERME	.0	19.9	.0				.0	85.2	.0			
	TOTAL HIGHWATER	24.7	24.7	.0				105.7	105.9	.2			
HUNTINGDON	LONG-TERM/LONG TERME	159.4	122.3	-23.3	3.13	2.28	-27.1	685.5	555.8	-18.9	3.70	2.81	-24.2
	SHORT-TERM/COURT TERME	654.5	679.8	3.9	2.78	2.02	-27.2	2878.8	3085.1	7.2	3.39	2.60	-23.5
	TOTAL HUNTINGDON	814.0	802.1	-1.5	2.85	2.06	-27.6	3564.3	3641.0	2.2	3.45	2.63	-23.9
IROQUOIS	LONG-TERM/LONG TERME	537.0	517.3	-3.7	4.32	2.97	-31.4	2233.0	2154.6	-3.5	4.49	3.65	-18.8
	SHORT-TERM/COURT TERME	125.7	166.7	32.6	4.22	3.43	-18.8	557.1	717.3	28.8	4.37	4.16	-4.8
	TOTAL IROQUOIS	662.7	684.0	3.2	4.30	3.08	-28.4	2790.2	2871.9	2.9	4.47	3.77	-15.5
KINGSGATE	LONG-TERM/LONG TERME	370.6	256.2	-30.9	2.84	1.71	-40.0	1881.4	1102.8	-41.4	3.06	2.27	-25.8
	SHORT-TERM/COURT TERME	1494.7	1673.3	11.9	2.50	1.85	-25.8	6197.2	7106.4	14.7	2.45	2.15	-12.2
	TOTAL KINGSGATE	1865.4	1929.5	3.4	2.57	1.83	-28.5	8078.6	8209.2	1.6	2.59	2.16	-16.4
LOOMIS	SHORT-TERM/COURT TERME	.0	.0	.0	.00	.00	.0	.0	.0	.0	.00	.00	.0
MONCHY	LONG-TERM/LONG TERME	253.2	299.7	18.4	4.06	2.37	-41.5	1236.9	1207.6	-2.4	4.31	3.13	-27.3

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT		VOLUME (MILLIONS M3) 9702	VOLUME (MILLIONS M3) 9802	% CHANGE	AVE. PRICE ($CDN/GJ) 9702	AVE. PRICE ($CDN/GJ) 9802	% CHANGE	VOLUME -- (MILLIONS M3) -- 9611-9702	VOLUME -- (MILLIONS M3) -- 9711-9802	% CHANGE	AVERAGE PRICE ---- ($CDN/GJ) ---- 9611-9702	AVERAGE PRICE ---- ($CDN/GJ) ---- 9711-9802	% CHANGE
MONCHY	SHORT-TERM/COURT TERME	979.2	987.3	.8	2.74	2.25	-17.8	3952.2	4074.6	3.1	3.35	2.79	-16.6
	TOTAL MONCHY	1232.4	1287.0	4.4	3.01	2.28	-24.2	5189.1	5282.2	1.8	3.57	2.87	-19.8
NAPIERVILLE	LONG-TERM/LONG TERME	39.7	31.3	-21.1	4.29	4.47	4.3	152.4	131.5	-13.8	4.27	4.50	5.2
	SHORT-TERM/COURT TERME	2.8	3.2	13.6				7.9	12.7	61.0			
	TOTAL NAPIERVILLE	42.5	34.5	-18.8				160.3	144.2	-10.1			
NIAGARA FALLS	LONG-TERM/LONG TERME	451.9	414.7	-8.2	4.25	3.70	-12.8	1979.8	1856.9	-6.2	4.22	3.93	-6.9
	SHORT-TERM/COURT TERME	217.0	260.5	20.1	3.83	3.25	-15.1	843.7	1125.7	33.4	4.79	3.79	-20.9
	TOTAL NIAGARA FALLS	668.9	675.2	.9	4.11	3.53	-14.2	2823.5	2982.6	5.6	4.39	3.87	-11.7
NORTH PORTAL	SHORT-TERM/COURT TERME	7.6	8.8	16.1				43.1	42.4	-1.7			
OJIBWAY (WINDSOR)	LONG-TERM/LONG TERME	.0	.0	.0	.00	.00	.0	.0	.0	.0	.00	.00	.0
	SHORT-TERM/COURT TERME	37.9	2.2	-94.2				170.1	90.8	-46.6			
	TOTAL OJIBWAY (WINDSOR)	37.9	2.2	-94.2				170.1	90.8	-46.6			
PHILIPSBURG	LONG-TERM/LONG TERME	16.7	16.7	.0	3.69	2.60	-29.6	16.7	71.4	328.6	3.69	3.29	-10.8
	SHORT-TERM/COURT TERME	.0	.0	.0	.00	.00	.0	49.4	.0	-100.0	4.35	.00	-100.0
	TOTAL PHILIPSBURG	16.7	16.7	.0	3.69	2.60	-29.6	66.0	71.4	8.1	4.18	3.29	-21.3
REAGAN FIELD	LONG-TERM/LONG TERME	.2	.1	-10.9	1.24	1.13	-9.4	.6	.6	-9.0	1.10	1.05	-4.9
SARNIA	SHORT-TERM/COURT TERME	.8	.0	-100.0				.9	3.8	340.0			
SARNIA/BLUE WATER	SHORT-TERM/COURT TERME	.0	.0	.0	.00	.00	.0	.0	.0	.0	.00	.00	.0
SPRAGUE	LONG-TERM/LONG TERME	18.6	18.2	-1.7	3.57	2.29	-35.8	80.1	77.5	-3.2	3.14	2.66	-15.4
	SHORT-TERM/COURT TERME	.4	.1	-83.3	4.20	10.28	144.7	3.2	1.3	-58.1	4.00	4.57	14.0
	TOTAL SPRAGUE	19.0	18.3	-3.6	3.59	2.32	-35.2	83.3	78.9	-5.4	3.17	2.69	-15.2
ST. CLAIR	SHORT-TERM/COURT TERME	35.6	20.3	-43.0	4.15	2.32	-44.0	181.7	125.3	-31.0	4.82	3.90	-19.1
TOTAL		6616.5	6665.2	.7	3.23	2.45	-24.3	28426.4	28888.6	1.6	3.52	2.91	-17.3

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAS NATUREL PAR POINT D'EXPORTATION
(1000 M3)

EXPORT POINT	97 NOV	97 DEC	98 JAN	98 FEB	TOTAL
ADEN	16176.4	16953.9	16603.3	14932.6	64666.2
CARDSTON	52532.4	43545.4	69244.9	70434.5	235757.2
CHIPPAWA	69941.0	103883.0	108881.8	86399.3	369105.1
CORNWALL	37390.0	62733.8	38673.1	38773.4	177570.3
EMERSON	1011873.6	1071694.7	1356535.7	951370.3	4391474.3
HIGHWATER	26601.0	27311.0	27311.0	24668.0	105891.0
HUNTINGDON	998421.9	902044.6	938423.4	802063.7	3640953.6
IROQUOIS	706465.4	739682.0	741802.9	683962.9	2871913.2
KINGSGATE	2092206.3	2013675.0	2173776.9	1929503.6	8209161.9
MONCHY	1312345.0	1270711.2	1412146.0	1286964.8	5282167.0
NAPIERVILLE	38297.1	45495.5	25819.9	34541.5	144154.0
NIAGARA FALLS	715897.8	791974.9	799579.4	675177.6	2982629.7
NORTH PORTAL	11894.7	12056.1	9628.4	8786.7	42365.9
OJIBWAY (WINDSOR)	27700.1	28679.3	32249.6	2210.8	90839.8
PHILIPSBURG	17847.0	18441.0	18441.9	16657.2	71387.1
REAGAN FIELD	136.6	142.8	139.8	137.1	556.3
SARNIA	-	3128.3	699.2	-	3827.5
SPRAGUE	19586.0	20129.4	20858.6	18307.7	78881.7
ST. CLAIR	37777.4	23065.5	44125.4	20301.8	125270.1
TOTAL	7193089.7	7195347.4	7834941.1	6665193.5	28888571.8

NOTE:

FIGURES MAY NOT TOTAL DUE TO ROUNDING

TABLE 4

TOP 15 EXPORTERS: 1996/97 AND 1997/98 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 96/97 ET 97/98

	MILLIONS CUBIC METRES / MILLIONS DE METRES CUBES						MILLIONS CUBIC FEET / MILLIONS DE PIEDS CUBES					
EXPORTER	9711 9802	9611 9702	% CHANGE VARIATION EN %	9802	9702	% CHANGE VARIATION EN %	9711 9802	9611 9702	% CHANGE VARIATION EN %	9802	9702	% CHANGE VARIATION EN %
TCGS	5464.8	5052.2	8.2	1156.89	1142.2	1.3	192912.9	178349.2	8.2	40839.4	40320.4	1.3
PAN-ALBERTA	3590.1	3754.2	-4.4	831.90	874.7	-4.9	126734.6	132528.4	-4.4	29366.8	30879.0	-4.9
PROGAS	2144.9	1958.1	9.5	510.13	464.8	9.8	75716.1	69122.3	9.5	18008.2	16408.3	9.8
PGAS	1955.8	1975.1	-1.0	451.81	469.7	-3.8	69043.3	69722.7	-1.0	15949.2	16579.6	-3.8
ENGAGE ENERGY	1623.3	1816.2	-10.6	404.18	442.0	-8.6	57303.5	64113.8	-10.6	14268.0	15603.2	-8.6
CANWEST	953.2	918.1	3.8	214.01	205.8	4.0	33647.2	32408.7	3.8	7554.9	7263.8	4.0
NORCEN	727.3	758.4	-4.1	171.57	176.6	-2.8	25673.3	26771.9	-4.1	6056.6	6232.9	-2.8
ENRON	714.9	333.6	114.3	179.43	90.4	98.4	25237.0	11775.3	114.3	6333.9	3191.8	98.4
CORAL ENERGY	689.3	.0	.0	169.77	.0	.0	24332.6	.0	.0	5993.2	.0	.0
POCO	679.1	517.2	31.3	157.67	113.9	38.4	23973.2	18256.3	31.3	5566.0	4021.1	38.4
AMOCO	551.0	537.5	2.5	129.43	121.1	6.9	19452.2	18972.8	2.5	4569.0	4275.3	6.9
HUSKY	535.5	547.2	-2.1	129.56	127.5	1.6	18902.9	19315.9	-2.1	4573.6	4500.4	1.6
RENAISSANCE	533.3	525.9	1.4	121.37	136.6	-11.2	18825.8	18565.4	1.4	4284.4	4823.5	-11.2
IGI RESOURCES	525.9	384.4	36.8	129.62	110.9	16.9	18563.0	13570.0	36.8	4575.6	3915.0	16.9
DUKE ENERGY	515.1	1096.9	-53.0	76.77	189.4	-59.5	18182.2	38722.4	-53.0	2710.0	6686.6	-59.5
OTHERS (AUTRES)	7685.2	8251.5	-6.9	1831.08	1950.9	-6.1	271295.7	291284.3	-6.9	64639.0	68868.2	-6.1
TOTAL	28888.6	28426.4	1.6	6665.19	6616.5	.7	1019794.4	1003479.3	1.6	235287.7	233563.1	.7

TABLE 5

TOP 15 EXPORTERS TO DATE: 1996/97 AND 1997/98 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 96/97 ET 97/98

EXPORTER	MILLIONS CUBIC METRES / MILLIONS DE METRES CUBES			AVERAGE PRICE ($CDN/GJ) / PRIX MOYEN ($CAN/GJ)			MILLIONS CUBIC FEET / MILLIONS DE PIEDS CUBES			AVERAGE PRICE ($US/MMBTU) / PRIX MOYEN ($US/MMBTU)		
	9711-9802	9611-9702	% CHANGE VARIATION EN %	9711-9802	9611-9702	% CHANGE VARIATION EN %	9711-9802	9611-9702	% CHANGE VARIATION EN %	9711-9802	9611-9702	% CHANGE VARIATION EN %
LONG-TERM												
TCGS	2443.8	2500.1	-2.3	3.54	4.21	-15.9	86260.2	88255.2	-2.3	2.66	3.34	-20.4
PAN-ALBERTA	1807.2	1690.9	6.9	2.78	3.93	-29.2	63796.4	59689.3	6.9	2.09	3.12	-32.9
PROGAS	1613.8	1577.6	2.3	3.48	3.67	-5.3	56967.9	55689.1	2.3	2.61	2.92	-10.4
TCGS/CNSTS/TMC	411.1	399.3	2.9	4.11	5.05	-18.5	14511.1	14096.1	2.9	3.09	4.01	-22.8
CANWEST	301.5	292.5	3.1	2.64	3.85	-31.3	10644.9	10326.1	3.1	1.99	3.05	-35.0
POCO	215.3	214.6	.3	2.56	3.58	-28.6	7600.8	7576.4	.3	1.92	2.84	-32.4
WASHINGTON WP	151.9	148.5	2.3	3.00	3.03	-1.0	5361.0	5242.5	2.3	1.51	1.61	-6.2
NORCEN	132.6	141.2	-6.1	2.70	2.88	-6.2	4680.3	4985.3	-6.1	2.03	2.29	-11.3
ATCOR	131.0	126.8	3.3	3.66	4.54	-19.5	4625.1	4475.9	3.3	2.75	3.61	-23.8
SHELL CANADA	128.1	719.8	-82.2	4.44	3.75	18.3	4521.0	25409.3	-82.2	3.34	2.98	12.1
NEW ENGLAND PC	119.0	87.6	35.9	2.77	3.48	-20.4	4200.1	3091.3	35.9	2.09	2.77	-24.7
SITHE/INDEPEND	95.3	95.0	.3	6.45	4.29	50.4	3363.0	3353.6	.3	4.84	3.40	42.3
WASCANA ENERGY	86.9	84.7	2.5	3.43	5.85	-41.3	3066.8	2991.3	2.5	2.58	4.64	-44.4
AMOCO/CON ED	79.7	104.0	-23.3	4.29	4.40	-2.5	2815.1	3671.9	-23.3	3.22	3.49	-7.7
MMU (TCGS)	77.5	80.1	-3.2	2.66	3.14	-15.4	2737.0	2828.7	-3.2	2.00	2.49	-19.9
OTHERS (AUTRES)	1387.1	2169.7	-36.1	3.50	3.61	-3.1	48965.7	76594.1	-36.1	2.63	2.86	-8.2
TOTAL LONG-TERM	9181.7	10432.5	-12.0	3.34	3.89	-14.2	324124.2	368276.2	-12.0	2.51	3.09	-18.7

TOP 15 EXPORTERS TO DATE: 1996/97 AND 1997/98 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 96/97 ET 97/98

EXPORTER	MILLIONS CUBIC METRES / MILLIONS DE METRES CUBES			AVERAGE PRICE ($CDN/GJ) / PRIX MOYEN ($CAN/GJ)			MILLIONS CUBIC FEET / MILLIONS DE PIEDS CUBES			AVERAGE PRICE ($US/MMBTU) / PRIX MOYEN ($US/MMBTU)		
	9711-9802	9611-9702	% CHANGE VARIATION EN %	9711-9802	9611-9702	% CHANGE VARIATION EN %	9711-9802	9611-9702	% CHANGE VARIATION EN %	9711-9802	9611-9702	% CHANGE VARIATION EN %
********************* SHORT-TERM *********************												
TCGS	3021.0	2552.2	18.4				106644.7	90093.9	18.4			
PGAE	1955.8	1975.1	-1.0				69043.3	69722.7	-1.0			
PAN-ALBERTA	1782.9	2063.4	-13.6				62938.3	72839.2	-13.6			
ENGAGE ENERGY	1619.6	1306.5	24.0				57172.2	46121.0	24.0			
ENRON	714.9	333.6	114.3				25237.0	11775.3	114.3			
CORAL ENERGY	689.3	.0	.0				24332.6	.0	.0			
CANWEST	651.6	625.6	4.2				23002.3	22083.6	4.2			
NORCEN	594.7	617.2	-3.6				20993.0	21786.6	-3.6			
AMOCO	551.0	537.5	2.5				19452.2	18972.8	2.5			
PROGAS	531.1	380.5	39.6				18748.2	13433.2	39.6			
IGI RESOURCES	525.9	384.4	36.8				18563.0	13570.0	36.8			
DUKE ENERGY	515.1	1054.6	-51.2				18182.2	37229.1	-51.2			
RENAISSANCE	488.0	475.7	2.6				17228.5	16790.9	2.6			
POCO	463.8	302.5	53.3				16371.3	10679.8	53.3			
HUSKY	458.3	372.1	23.2				16178.2	13136.4	23.2			
OTHERS (AUTRES)	5143.9	5013.2	2.6				181583.2	176969.6	2.6			
TOTAL SHORT-TERM	19706.8	17993.9	9.5	2.72	3.31	-17.9	695670.2	635203.1	9.5	2.04	2.63	-22.3

ENGAGE ENERGY FORMERLY WESTCOAST, COASTAL AND ST. CLAIR

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *
MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

	FIRM SALES VENTES-SERVICE GARANTI				INTERRUPTIBLE SALES VENTES-SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/PÉRIODE	VOLUME millions m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)	VOLUME millions m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)	VOLUME millions m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)
9711	5074.4	3.57	.32	3.25	2118.7	3.61	.27	3.34	7193.1	3.58	.30	3.28
9712	5226.1	2.94	.32	2.62	1969.2	2.77	.25	2.52	7195.3	2.89	.30	2.59
9801	5669.2	2.69	.29	2.41	2151.7	2.77	.24	2.52	7820.9	2.71	.27	2.44
9802	4859.8	2.46	.32	2.14	1805.4	2.41	.27	2.14	6665.2	2.45	.31	2.14
9711-9711	5074.4	3.57	.32	3.25	2118.7	3.61	.27	3.34	7193.1	3.58	.30	3.28
9711-9712	10300.6	3.25	.32	2.93	4087.9	3.21	.26	2.95	14388.4	3.24	.30	2.94
9711-9801	15969.8	3.05	.31	2.74	6239.6	3.06	.25	2.80	22209.3	3.05	.29	2.76
9711-9802	20829.6	2.91	.31	2.60	8044.9	2.91	.26	2.65	28874.5	2.91	.30	2.62

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * LE TOTAL DES MOYENNES AU CANADA ÉQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 7

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *
MOYENNE PONDÉRÉE DES PRIX À LA FRONTIERE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA *

	FIRM SALES VENTES-SERVICE GARANTI				INTERRUPTIBLE SALES VENTES-SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/PÉRIODE	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX À L'EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIERE ($Can/GJ)	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX À L'EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIERE ($Can/GJ)	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX À L'EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIERE ($Can/GJ)
9711	4395.3	3.62	.32	3.29	1666.2	3.74	.26	3.48	6061.5	3.65	.31	3.35
9712	4465.5	3.03	.32	2.70	1696.2	2.78	.26	2.53	6161.8	2.96	.31	2.65
9801	4865.0	2.74	.30	2.44	1900.9	2.79	.25	2.54	6765.9	2.75	.29	2.47
9802	4145.0	2.55	.34	2.21	1639.2	2.44	.27	2.17	5784.2	2.52	.32	2.20
9711-9711	4395.3	3.62	.32	3.29	1666.2	3.74	.26	3.48	6061.5	3.65	.31	3.35
9711-9712	8860.8	3.32	.32	2.99	3362.4	3.26	.26	3.00	12223.2	3.30	.31	3.00
9711-9801	13725.8	3.11	.32	2.80	5263.4	3.09	.26	2.83	18989.1	3.11	.30	2.81
9711-9802	17870.8	2.98	.32	2.66	6902.6	2.93	.26	2.68	24773.3	2.97	.30	2.66

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIERE DE L'ALBERTA SANS LES COUTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T. NATURAL GAS ***

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O. *

	FIRM SALES VENTES-SERVICE GARANTI				INTERRUPTIBLE SALES VENTES-SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/PÉRIODE	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX À L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX À L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX À L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)
9711	679.2	3.24	.27	2.97	452.5	3.17	.31	2.86	1131.6	3.21	.29	2.92
9712	760.6	2.45	.26	2.18	273.0	2.67	.19	2.48	1033.6	2.50	.24	2.26
9801	804.2	2.45	.22	2.23	250.7	2.60	.18	2.42	1055.0	2.48	.21	2.28
9802	714.8	2.00	.24	1.75	166.2	2.15	.25	1.90	881.0	2.02	.24	1.78
9711-9711	679.2	3.24	.27	2.97	452.5	3.17	.31	2.86	1131.6	3.21	.29	2.92
9711-9712	1439.8	2.82	.27	2.56	725.4	2.98	.27	2.71	2165.2	2.88	.27	2.61
9711-9801	2244.0	2.69	.25	2.44	976.2	2.88	.24	2.64	3220.2	2.75	.25	2.50
9711-9802	2958.8	2.52	.25	2.27	1142.4	2.78	.24	2.53	4101.2	2.59	.25	2.35

NOTE: * FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.
** N.W.T. INCLUDES YUKON PRODUCTION

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COUTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.
LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 9

TOP 15 U.S. PURCHASERS: 96/97 AND 97/98 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 96/97 ET 97/98

	MILLIONS CUBIC METRES MILLIONS DE METRES CUBES						MILLIONS CUBIC FEET MILLIONS DE PIEDS CUBES					
PURCHASER	9711 9802	9611 9702	% CHANGE VARIATION EN %	9802	9702	% CHANGE VARIATION EN %	9711 9802	9611 9702	% CHANGE VARIATION EN %	9802	9702	% CHANGE VARIATION EN %
PAN-ALB GAS(US)	3052.8	3021.3	1.0	850.7	720.7	18.0	107765.1	106654.6	1.0	30029.8	25442.2	18.0
TRANSCDA GAS SV	2322.0	2097.9	10.7	400.1	507.7	-21.2	81969.1	74057.1	10.7	14125.4	17923.5	-21.2
PACIFIC GAS & E	2180.0	2073.5	5.1	500.4	485.0	3.2	76954.5	73197.3	5.1	17663.9	17121.0	3.2
ANE	1359.7	1349.8	.7	339.9	315.0	7.9	48000.3	47650.7	.7	12000.1	11118.8	7.9
ENRON	953.8	579.7	64.5	211.0	162.5	29.8	33670.8	20463.3	64.5	7447.5	5737.9	29.8
CANWEST USA INC	647.8	615.0	5.3	135.3	137.8	-1.8	22869.4	21711.8	5.3	4775.1	4864.6	-1.8
N W, PIT	621.3	760.6	-18.3	.0	154.0	-100.0	21933.1	26850.1	-18.3	.0	5436.7	-100.0
NORCEN MKT.	618.5	617.2	.2	140.6	145.6	-3.4	21834.0	21786.6	.2	4964.5	5140.9	-3.4
PETROCAN	600.2	253.8	136.5	201.6	56.3	258.0	21186.3	8959.2	136.5	7116.9	1987.8	258.0
ENGAGE ENERGY	579.9	481.8	20.4	107.8	135.9	-20.7	20471.0	17006.4	20.4	3804.8	4796.7	-20.7
DUKE ENERGY	533.6	.0	.0	82.0	.0	.0	18835.1	.0	.0	2895.7	.0	.0
NORTHWEST NAT.	525.5	586.9	-10.5	172.6	134.7	28.2	18549.5	20717.8	-10.5	6094.2	4755.1	28.2
TENASKA	520.4	304.3	71.0	113.3	158.6	-28.6	18372.3	10743.6	71.0	3998.0	5599.9	-28.6
WISCONSIN GAS	443.2	402.2	10.2	108.0	67.3	60.4	15644.2	14198.0	10.2	3811.3	2376.7	60.4
INTERMOUNTAIN	421.3	367.9	14.5	7.8	74.5	-89.5	14872.5	12987.0	14.5	274.9	2628.9	-89.5
OTHERS (AUTRES)	13508.6	14914.5	-9.4	3294.1	3360.8	-2.0	476867.1	526496.0	-9.4	116285.7	118638.5	-2.0
TOTAL	28888.6	28426.4	1.6	6665.2	6616.5	.7	1019794.4	1003479.3	1.6	235287.7	233569.1	.7

TABLE 10

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	9701 9702	9801 9802	% CHANGE VARIATION EN %	9701 9702	9801 9802	% CHANGE VARIATION EN %	9701 9702	9801 9802	% CHANGE VARIATION EN %	9701 9702	9801 9802	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	5037.3	4466.5	-11.3	4.13	2.97	-28.1	178.4	158.3	-11.3	3.28	2.22	-32.4
SHORT-TERM (FIRM)/COURT TERME(GARANTI)	5673.7	6576.5	15.9	3.53	2.37	-32.9	199.6	231.5	16.0	2.80	1.77	-36.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3420.1	3457.1	1.1	3.49	2.54	-27.1	120.1	121.0	.7	2.77	1.90	-31.5
TOTAL - TERM/TERME	14131.1	14500.1	2.7	3.73	2.59	-30.5	498.1	510.8	2.5	2.96	1.94	-34.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	3296.3	3395.9	3.0	2.85	1.90	-33.3	116.4	119.3	2.5	2.26	1.42	-37.3
MIDWEST/MIDWEST	5180.2	5370.2	3.7	3.97	2.66	-32.9	183.0	189.9	3.8	3.15	1.99	-36.9
MOUNTIAN/ROCHEUSES	142.7	212.4	48.8	2.65	1.94	-26.7	5.0	7.4	48.0	2.10	1.45	-31.1
NORTHEAST/NORD-EST	3185.9	3248.9	2.0	4.52	3.47	-23.3	111.5	114.1	2.3	3.59	2.59	-27.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	2316.1	2272.7	-1.9	3.45	2.29	-33.7	82.2	80.1	-2.6	2.74	1.71	-37.7
TOTAL - REGION/RÉGION	14121.2	14500.1	2.7	3.73	2.59	-30.5	498.1	510.8	2.5	2.96	1.94	-34.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1261.1	1311.2	-4.0	3.64	3.30	-9.3	44.5	42.4	-4.7	2.89	2.46	-14.7
LDC/SDL	4954.2	5025.7	1.4	3.72	2.56	-31.1	175.4	177.5	1.2	2.95	1.91	-35.3
MARKETING CO./DISTRIBUTEURS	7352.9	7642.6	3.9	3.77	2.49	-33.9	258.7	268.9	3.9	2.99	1.86	-37.9
PIPELINE/PIPELINES	552.9	620.6	12.2	3.57	2.74	-23.2	19.5	22.0	12.8	2.83	2.04	-27.9
TOTAL - CUSTOMER TYPE/CLIENT	14131.1	14500.1	2.7	3.73	2.59	-30.5	498.1	510.8	2.5	2.96	1.94	-34.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIERE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERME (UNITÉS SI & $CAN)

LONG TERM

EXPORTER	EXPORT POINT	LIC/ORD	MONTH: FEBRUARY 98 / MOIS: FÉVRIER 98 — VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE	MONTHS: NOVEMBER 97 TO FEBRUARY 98 / MOIS: NOVEMBRE 97 À FÉVRIER 98 — VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE
LONG TERM														
AG-ENERGY	IROQUOIS	GL-183	14068.0	14477.0	97.2	528675.4	1831202	3.46	54893.8	170600.0	32.2	2067680.2	7173279	3.47
AMOCO/CON ED	NIAGARA FALLS	GL-137	.0	27063.0	.0	.0	0	.00	79745.6	319000.0	25.0	3008862.2	12899764	4.29
ANE & ARC	IROQUOIS	GL-105	16810.6	16833.0	99.9	624430.9	1889408	3.02	66043.4	194670.0	33.9	2486026.6	9094257	3.66
ANE & ATCOR	IROQUOIS	GL-104	32754.6	32767.0	100.0	1238779.0	3744875	3.02	131018.4	386069.0	33.9	4933497.9	18047522	3.66
ANE & PROGAS	IROQUOIS	GL-103	57957.6	57970.0	100.0	2191956.4	6391640	2.92	231830.4	683018.0	33.9	8729573.7	30752672	3.52
ANE & TCPL	IROQUOIS	GL-102	232712.7	232717.0	100.0	8801194.3	24266534	2.76	930850.8	2741932.0	33.9	35051186.9	126999393	3.62
CANWEST	HUNTINGDON	GL-189	72207.2	80786.0	89.4	2835576.7	5866455	2.07	272205.2	952000.0	28.6	10694699.2	27845717	2.60
		GL-218	4735.6	8469.2	55.9	185967.0	638990	3.44	29342.2	100000.0	29.3	1152923.1	3478241	3.02
TOTAL CANWEST			76942.8			3021543.7	6505445	2.15	301547.4			11847622.3	31323958	2.64
CDN HUNTER	NIAGARA FALLS	GL-107	15009.5	26195.0	57.3	566908.8	1804033	3.18	60102.2	254000.0	23.7	2268595.1	7313067	3.22
CDN OCCIDENTAL	EMERSON	GL-177	6115.2	6587.5	92.8	230298.4	461014	2.00	19649.8	77500.0	25.4	740011.5	2276646	3.08
CDN-MONTANA	ADEN	GL-184	14672.8	43908.4	33.4	536731.0	625931	1.17	63421.0	283300.0	22.4	2316478.7	2948820	1.27
	REAGAN FIELD	GO-58-93	137.1	.0	.0	6423.1	7227	1.13	556.3	.0	.0	25023.2	26266	1.05
TOTAL CDN-MONTANA			14809.9			543154.1	633158	1.17	63977.3			2341501.9	2975086	1.27
CHEVRON CAN.	KINGSGATE	GL-250	14639.7	18159.8	80.6	559236.5	1504439	2.69	61941.8	214400.0	28.9	2366176.8	7088644	3.00
CRESTAR	EMERSON	GL-108	11709.6	13097.5	89.4	443091.3	1142694	2.58	50364.8	154000.0	32.7	1899106.3	6078365	3.20
	MONCHY	GL-257	5027.4	5573.8	90.2	191192.0	400462	2.09	21525.8	65626.0	32.8	818747.3	2219657	2.71
TOTAL CRESTAR			16737.0			634283.3	1543156	2.43	71890.6			2717853.6	8298022	3.05
DIRECT ENERGY	HIGHWATER	GL-188	4788.0	5301.0	90.3	180747.0	655940	3.63	20691.0	62400.0	33.2	780396.1	2754303	3.53
ENCO	HUNTINGDON	GL-203	8171.1	18640.3	43.8	320797.4	1222792	3.81	33001.0	219500.0	15.0	1297254.9	4848507	3.74
ENCOGEN	NIAGARA FALLS	GL-152	11895.2	13171.9	90.3	449281.7	2609372	5.81	49095.4	155100.0	31.7	1852104.7	9292727	5.02

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERME (UNITÉS SI & $CAN)

LONG TERM

EXPORTER	EXPORT POINT	LIC/ORD	MONTH: FEBRUARY 98 / MOIS: FÉVRIER 98 VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE	MONTHS: NOVEMBER 97 TO FEBRUARY 98 / MOIS: NOVEMBRE 97 À FÉVRIER 98 VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE
ENCOGEN NW	HUNTINGDON	GL-190	6996.1	8419.6	83.1	274736.8	836446	3.04	29943.5	99100.0	30.2	1176490.0	3568889	3.03
ENGAGE ENERGY	MONCHY	GO-16-96	930.0	930.0	100.0	35377.2	92625	2.62	3720.0	.0	.0	141499.5	447491	3.16
FULTON	NIAGARA FALLS	GL-154	5241.6	5270.0	99.5	198237.3	697517	3.52	22388.0	62000.0	36.1	845175.2	2904489	3.44
HUSKY	CORNWALL	GL-144	10766.3	17564.6	61.3	406320.2	2096838	5.16	51844.2	206800.0	25.1	1953618.2	9286937	4.75
	HUNTINGDON	GL-185	.0	11352.2	.0	.0	0	.00	25341.0	133700.0	19.0	947753.4	3158212	3.33
TOTAL HUSKY			10766.3			406320.2	2096838	5.16	77185.2			2901371.6	12445149	4.29
HUSKY GAS MKT.	EMERSON	GL-114	11897.2	13171.9	90.3	450190.0	1262353	2.80	50988.0	155100.0	32.9	1922613.0	5035106	2.62
IMPERIAL OIL	IROQUOIS	GL-151	.0	30736.5	.0	.0	0	.00	60226.1	362000.0	16.6	2265656.5	11041857	4.87
INDECK/OSWEGO	NIAGARA FALLS	GL-216	9548.0	10571.0	90.3	360914.4	1409857	3.91	40861.3	123350.0	33.1	1543212.3	5950093	3.86
INDECK/YERKES	NIAGARA FALLS	GL-215	9548.0	10571.0	90.3	360914.4	1191312	3.30	40868.8	123350.0	33.1	1543495.5	4979110	3.23
KAMINE	CHIPPAWA	GL-158	7065.0	12468.2	56.7	266845.1	1082996	4.06	21455.0	139500.0	15.4	809586.5	4032122	4.98
KAMINE B.FALLS	IROQUOIS	GL-198	800.8	14139.1	5.7	30302.3	153569	5.07	3432.0	167100.0	2.1	129286.9	629713	4.87
KAMINE NAT.DAM	IROQUOIS	GL-191	400.4	10800.4	3.7	15151.1	76781	5.07	1630.2	117800.0	1.4	61415.6	294652	4.80
KAMINE S.GLENS	EMERSON	GL-159	7045.0	12471.3	56.5	266582.8	771459	2.89	26505.0	139500.0	19.1	1002601.0	3586705	3.58
KAMINE SYRACUS	CHIPPAWA	GL-199	400.4	14312.7	2.8	15123.1	77494	5.12	1716.0	168500.0	1.0	64761.7	311929	4.82
NEW ENGLAND PC	IROQUOIS	GL-160	27762.0	52700.0	52.7	1050514.1	2656752	2.53	118980.1	621000.0	19.2	4482099.3	12435638	2.77
NMU (TCGS)	SPRAGUE	GL-171	18235.9	28451.8	64.1	689317.0	1580840	2.29	77534.3	335000.0	23.1	2926381.6	7775169	2.66
NORCEN	EMERSON	GL-115	11104.8	12294.6	90.3	420205.6	1039442	2.47	47592.0	144500.0	32.9	1794559.5	4422673	2.46
		GL-116	7932.4	8782.3	90.3	300162.0	741822	2.47	33996.0	104800.0	32.4	1281892.8	3092405	2.41
		GL-142	7932.4	8782.3	90.3	300162.0	742459	2.47	33996.0	103416.9	32.9	1281892.8	3159053	2.46
		GL-143	3966.2	8782.3	45.2	.0	574760	.00	16998.1	101416.9	16.8	490869.2	2410165	4.91
TOTAL NORCEN			30935.8			1020529.6	3098483	3.04	132582.1			4849214.3	13084298	2.70
NYSEG	CHIPPAWA	GL-220	7823.2	8782.3	89.1	294934.6	1202281	4.08	33548.9	103500.0	32.4	1265582.5	4915091	3.88

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI & $CAN)

LONG TERM

			MONTH: FEBRUARY 98 / MOIS: FÉVRIER 98						MONTHS: NOVEMBER 97 TO FEBRUARY 98 / MOIS: NOVEMBRE 97 À FÉVRIER 98					
EXPORTER	EXPORT POINT	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE
NYSEG	NAPIERVILLE	GL-195	4140.7	6975.0	59.4	156394.2	462078	2.95	16135.3	93100.0	17.3	608196.0	1949551	3.21
	NIAGARA FALLS	GL-195	2298.8	6975.0	33.0	86825.7	343416	3.96	11341.9	93100.0	12.2	427896.3	1650269	3.86
TOTAL NYSEG			14363.7			538154.5	2087775	3.73	61026.1			2301674.8	8514911	3.70
PAN-ALBERTA	KINGSGATE	GL-106	189342.9	231836.6	81.7	7223431.6	11336676	1.57	810659.7	2488300.0	32.6	30926667.6	70506934	2.28
	MONCHY	GL-97	250691.4	773783.5	32.4	9813738.6	23105307	2.43	996553.6	8294400.0	12.0	37819209.1	120843307	3.20
TOTAL PAN-ALBERTA			440034.3			16737170.2	34441983	2.06	1807213.3			68745876.7	191350241	2.78
PAWTUCKET	IROQUOIS	GL-149	10035.2	11237.5	89.3	379732.0	1279706	3.37	42372.1	132400.0	32.0	1598737.9	6057974	3.79
PETRO-CANADA	HUNTINGDON	GL-186	.0	12697.6	.0	.0	0	.00	11835.7	150000.0	7.9	464164.7	2050608	4.42
POCO	EMERSON	GL-118	11897.2	13171.9	90.3	450190.0	1446209	3.21	50988.0	155100.0	32.9	1922613.0	6037083	3.14
	HUNTINGDON	GL-173	11278.3	13171.9	85.6	443124.4	855238	1.93	48499.2	155100.0	31.3	1904326.1	4727635	2.48
		GL-174	14895.4	17564.6	84.8	585240.3	1184484	2.02	63534.0	206800.0	30.7	2494633.0	6479748	2.60
	KINGSGATE	GL-205	12277.4	13798.1	89.0	468996.7	873724	1.86	52294.1	148800.0	35.1	1998316.9	4046310	2.02
TOTAL POCO			50348.3			1947551.4	4359655	2.24	215315.3			8319889.0	21290796	2.56
PROGAS	EMERSON	GL-179	4759.1	6587.5	72.2	180084.3	605034	3.36	24306.0	77547.2	31.3	916352.3	3503591	3.82
		GL-231	67221.2	74644.9	90.1	2543650.2	7036384	2.77	288684.1	878985.5	32.8	10885435.5	29892748	2.75
		GL-233	2030.6	2346.7	86.5	76837.9	225177	2.93	8732.4	27548.0	31.7	329272.6	1170591	3.56
		GL-234	2375.6	2628.8	90.4	89892.7	254223	2.83	10181.2	30967.0	32.9	383904.2	1307379	3.41
		GL-235	22486.2	25020.1	89.9	850877.8	2469652	2.90	96710.0	294577.0	32.8	3646645.7	12867516	3.53
		GL-236	8512.6	9424.0	90.3	322116.8	933798	2.90	36482.0	110965.0	32.9	1375632.9	4851648	3.53
		GL-237	2666.1	2972.9	89.7	100885.2	293006	2.90	11466.4	35020.0	32.7	432363.8	1526409	3.53
		GL-238	8785.9	9727.8	90.3	332458.5	963703	2.90	37654.7	114532.0	32.9	1419852.0	5007609	3.53
		GL-240	5168.9	5809.4	89.0	195591.2	569111	2.91	22216.7	68397.0	32.5	837726.1	2961947	3.54
		GL-270	6204.9	6975.0	89.0	234793.4	331026	1.41	23723.8	41400.0	57.3	894712.9	1468649	1.64
		GL-271	1036.0	2077.0	49.9	39202.2	117576	3.00	7252.0	12300.0	59.0	273338.3	978084	3.58
	IROQUOIS	GL-161	19829.5	21984.2	90.3	750348.3	3337950	4.45	84975.5	258443.0	32.9	3201112.8	13488472	4.21
		GL-272	4544.8	14198.0	32.0	171975.2	550547	3.20	22271.4	167203.0	13.3	839076.7	3513483	4.19
	MONCHY	GL-98	39247.5	148649.7	26.4	1492582.4	3142443	2.11	169594.6	1401997.9	12.1	6451560.7	18314127	2.84
	NIAGARA FALLS	GL-101	39659.2	44020.0	90.1	1497928.0	4751470	3.17	169968.0	517000.0	32.9	6414578.2	19778251	3.08
		GL-109	19829.6	21954.2	90.3	748964.0	2375764	3.17	84984.0	258500.0	32.9	3207289.1	9889153	3.08
		GL-129	57040.1	78154.1	73.0	2154404.6	10254650	4.76	243896.4	920224.3	26.5	9204674.7	42894904	4.66
		GL-178	8847.7	10536.9	84.0	334177.6	1803886	5.40	38847.6	124075.8	31.3	1466008.5	7648269	5.22
TOTAL PROGAS			320245.5			12116770.3	40015480	3.30	1381946.8			52179537.2	181062830	3.47
RENAISSANCE	MONCHY	GL-251	3760.8	4340.0	86.7	140766.7	262772	1.87	16156.6	51100.0	31.6	604741.5	1543161	2.55
	NIAGARA FALLS	GL-252	1301.0	5580.0	23.3	48696.4	169628	3.48	16391.0	66000.0	24.8	613515.1	2709038	4.42
		GL-253	758.8	868.0	87.4	28401.9	98926	3.48	3305.7	10100.0	32.7	123732.4	520579	4.21
		GL-255	2190.2	2458.3	89.1	81979.2	293431	3.58	9393.6	28900.0	32.5	351602.4	1481906	4.21
TOTAL RENAISSANCE			8010.8			299844.2	824757	2.75	45246.9			1693591.4	6254684	3.69
SARANAC/SHELL	NAPIERVILLE	GL-197	27199.2	44795.0	60.7	1026497.8	4824038	4.70	115322.7	529000.0	21.8	4346955.2	20329587	4.68

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERME (UNITÉS SI & $CAN)

LONG TERM

EXPORTER	EXPORT POINT	LIC/ORD	MONTH: FEBRUARY 98 / MOIS: FÉVRIER 98 — VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE	MONTHS: NOVEMBER 97 TO FEBRUARY 98 / MOIS: NOVEMBRE 97 À FÉVRIER 98 — VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE
SELKIRK	IROQUOIS	GL-157	13316.5	20196.5	65.9	503155.0	1474003	2.93	50701.0	237000.0	21.3	1914435.3	6857244	3.58
SELKIRK/IN.OIL	IROQUOIS	GL-193	16566.0	16684.2	99.3	626029.1	1819894	2.91	63532.7	196600.0	32.3	2398704.5	8087601	3.37
SELKIRK/PANCDN	IROQUOIS	GL-194	14747.8	16684.2	88.4	557319.4	1808529	3.25	61714.5	196600.0	31.4	2329994.7	8007421	3.44
SELKRK/PROMARK	IROQUOIS	GL-192	14849.0	14849.0	100.0	561143.7	1608417	2.87	56661.1	176000.0	32.2	2139267.7	7116734	3.33
SHELL CANADA	EMERSON	GL-120	.0	13171.9	.0	.0	0	.00	12747.0	155100.0	8.2	479797.1	1089355	2.27
SITHE/INDEPEND	CHIPPAWA	GL-219	22215.3	24955.0	89.0	839071.9	4483247	5.34	95265.5	294000.0	32.4	3593585.8	23173328	6.45
ST.LAWRENCE	CORNWALL	GL-264	9929.9	16485.8	60.2	374953.0	1464383	3.91	43443.1	30565.5	142.1	1638341.8	6681893	4.08
SUMMIT	KINGSGATE	GL-214	6035.1	6795.2	88.8	230480.5	475658	2.06	26042.9	80008.0	32.6	995246.1	2345753	2.36
TALISMAN	HUNTINGDON	GL-196	.0	15627.1	.0	.0	0	.00	25094.1	184000.0	13.6	986502.4	3474892	3.52
		GL-265	2091.6	2315.7	90.3	82179.0	180660	2.20	8965.0	27300.0	32.8	352347.6	832770	2.36
		GL-266	1888.2	2445.9	77.2	74187.4	163091	2.20	8072.3	28800.0	28.0	317262.0	749777	2.36
TOTAL TALISMAN			3979.8			156366.4	343751	2.20	42131.4			1656112.0	5057439	3.05
TCGS/CNSTG/TMC	NIAGARA FALLS	GL-136	57921.2	65875.0	87.9	2189421.4	7334429	3.35	243146.9	775625.0	31.3	9174467.5	36976521	4.03
		GL-137	38388.0	42504.1	90.3	1451066.4	4948481	3.41	167920.7	459300.0	36.6	6336537.6	26845111	4.24
TOTAL TCGS/CNSTG/TMC			96309.2			3640487.8	12282910	3.37	411067.6			15511005.1	63821632	4.11
TCPL	EMERSON	GL-122	11886.0	13171.9	90.2	449766.2	1043230	2.32	50940.0	155100.0	32.8	1920285.2	4391939	2.29
		GL-187	55466.7	86335.0	64.2	2094422.6	4291473	2.05	221877.5	875000.0	25.4	8370744.0	18620072	2.22
	NIAGARA FALLS	GL-83	71315.7	81229.3	87.8	2692167.7	9244940	3.43	307803.3	959000.0	32.1	11611070.0	45443318	3.91
		GL-110	19810.0	21954.2	90.2	747827.5	2376190	3.18	84900.0	258500.0	32.8	3202640.2	9907486	3.09
TOTAL TCPL			158478.4			5984184.0	16955833	2.83	665520.8			25104739.4	78362735	3.12
TRSCDA GAS MKT	CORNWALL	GL-128	.0	10261.0	.0	.0	0	.00	.0	121300.0	.0	.0	35243	.00
	EMERSON	GL-141	11832.4	13171.9	90.0	448494.8	1264039	2.82	50967.6	155100.0	32.9	1921317.8	6717417	3.50
		GL-170	7924.0	8773.0	90.3	299844.2	706377	2.36	33960.0	103000.0	33.0	1280190.1	4065387	3.18
		GL-242	72079.3	78523.0	91.8	2727480.7	8122870	2.98	219077.6	927000.0	23.6	8262557.7	31253826	3.78
		GL-243	21526.4	24056.0	89.6	815618.5	2430520	2.98	66731.6	283000.0	23.6	2516587.4	9826299	3.90
		GL-244	20882.4	23312.0	89.6	790190.0	2356713	2.98	89906.5	275000.0	32.7	3389187.0	12043690	3.55
		GL-245	6580.4	10447.0	63.1	249305.1	742865	2.98	28331.0	86700.0	32.7	1067989.4	3795772	3.55
		GL-246	1170.4	6510.0	18.0	44287.9	262457	5.93	18606.3	76800.0	24.2	700824.7	2715041	3.87
	IROQUOIS	GL-175	40451.6	44795.0	90.3	1530680.5	5133319	3.35	173364.0	529000.0	32.8	6528137.0	26370735	4.04
	NIAGARA FALLS	GL-163	7924.0	8773.0	90.3	299131.0	1437533	4.81	33960.0	103700.0	32.7	1281056.1	6175506	4.82
		GL-200	14263.2	15806.9	90.2	538435.8	1812332	3.37	61127.5	186600.0	32.8	2305862.2	8516907	3.69
	PHILIPSBURG	GL-172	16657.2	28086.0	59.3	628809.3	1634040	2.60	71387.1	332000.0	21.5	2691977.8	8862882	3.29
TOTAL TRSCDA GAS MKT			221347.3			8372285.8	25800945	3.09	847419.2			31945717.2	120390533	3.77

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI & $CAN)

			MONTH: FEBRUARY 98 / MOIS: FÉVRIER 98						MONTHS: NOVEMBER 97 TO FEBRUARY 98 / MOIS: NOVEMBRE 97 A FÉVRIER 98					
LONG TERM														
EXPORTER	EXPORT POINT	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE
WASCANA ENERGY	NIAGARA FALLS	GL-229	21863.2	21954.2	99.6	823368.1	3048640	3.70	86074.5	258500.0	33.6	3271693.7	11225947	3.43
WASHINGTON WP	KINGSGATE	GL-204	33894.8	82615.0	41.0	1294781.4	2488926	1.92	151864.4	738000.0	20.6	5805231.0	11629813	2.00
*TOTAL LENGTH LONG TERM			2174350.7			82341688.8	234052860	2.84	9181738.1			347588313.2	1160426308	3.34
******************** SHORT TERM ********************														
AEC OIL & GAS	KINGSGATE	GO-86-95	.0	.0	.0	.0			40165.2	.0	.0	1534310.6		
		GO-9-98	38062.5	.0	.0	1453987.5			121358.7	.0	.0	4644232.0		
	NIAGARA FALLS	GO-9-98	7924.0	.0	.0	299289.5			26096.8	.0	.0	985643.6		
TOTAL AEC OIL & GAS			45986.5			1753277.0			187620.7			7164186.2		
AEC WEST	MONCHY	GO-40-96	11979.9	.0	.0	455821.9			51334.2	.0	.0	1956434.0		
AIG TRADING	CHIPPAWA	GO-38-97	.0	.0	.0	.0			8592.8	.0	.0	307622.2		
	EMERSON	GO-38-97	7453.2	.0	.0	281656.4			25541.8	.0	.0	947225.0		
	HUNTINGDON	GO-38-97	.0	.0	.0	.0			62538.1	.0	.0	2457561.0		
	KINGSGATE	GO-38-97	.0	.0	.0	.0			324.8	.0	.0	12851.5		
	NIAGARA FALLS	GO-38-97	.0	.0	.0	.0			7516.3	.0	.0	277351.5		
TOTAL AIG TRADING			7453.2			281656.4			104513.8			4002611.2		
ALTANA	ADEN	GO-16-97	259.8	.0	.0	9698.3			1245.2	.0	.0	46473.2		
	CARDSTON	GO-16-97	14946.6	.0	.0	571558.0			53938.7	.0	.0	2066063.4		
TOTAL ALTANA			15206.4			581256.3			55183.9			2112536.6		
ALUMINIUM CO.	CORNWALL	GO-34-96	4500.0	.0	.0	170055.0			17385.0	.0	.0	656229.6		
AMOCO	EMERSON	GO-84-97	15579.1	.0	.0	589154.8			70906.7	.0	.0	2672270.2		
	HUNTINGTON	GO-84-97	24806.3	.0	.0	939094.5			100258.3	.0	.0	3800444.4		
	KINGSGATE	GO-84-97	89044.1	.0	.0	3401592.6			379874.5	.0	.0	14529373.6		
TOTAL AMOCO			129429.5			4929841.9			551039.5			21002088.2		
APACHE	KINGSGATE	GO-32-97	3171.9	.0	.0	121198.3			13616.5	.0	.0	520638.3		
AQUILA CANADA	EMERSON	GO-52-96	3942.7	.0	.0	150611.1			3942.7	.0	.0	150611.1		
	HUNTINGDON	GO-52-96	11332.1	.0	.0	439457.3			11332.1	.0	.0	439457.3		
	KINGSGATE	GO-52-96	7110.7	.0	.0	271630.3			35007.3	.0	.0	1338352.0		
	MONCHY	GO-52-96	26376.1	.0	.0	1007565.1			134553.8	.0	.0	5142886.5		
TOTAL AQUILA CANADA			48761.6			1869263.8			184835.9			7071306.9		

NATURAL GAS NET EXPORTS - LONG/SHO[illegible]ERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER	EXPORT POINT	LIC/ORD	MONTH: FEBRUARY 98 / MOIS: FÉVRIER 98 VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE	MONTHS: NOVEMBER 97 TO FEBRUARY 98 / MOIS: NOVEMBRE 97 À FÉVRIER 98 VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE
AVISTA ENERGY	HUNTINGDON	GO-60-97	45318.3	.0	.0	1779649.6			192494.0	.0	.0	7567440.2		
	KINGSGATE	GO-60-97	31490.1	.0	.0	1202921.8			144405.9	.0	.0	5529915.4		
TOTAL AVISTA ENERGY			76808.4			2982571.4			336899.9			13097355.6		
B.C. GAS	HUNTINGDON	GO-45-97	2.0	.0	.0	78.0			5.4	.0	.0	210.5		
CANROCK	CARDSTON	GO-37-96	299.2	.0	.0	11450.4			817.5	.0	.0	27501.8		
CANWEST	HUNTINGDON	GO-6-97	137071.3	.0	.0	5382790.0			651605.5	.0	.0	25602363.2		
CDN HUNTER	KINGSGATE	GO-79-97	8039.7	.0	.0	307116.5			40480.1	.0	.0	1547634.5		
	NIAGARA FALLS	GO-79-97	855.3	.0	.0	32304.7			7886.7	.0	.0	297300.3		
TOTAL CDN HUNTER			8895.0			339421.2			48366.8			1844934.8		
CHEVRON CAN.	KINGSGATE	GO-62-97	49561.4	.0	.0	1893245.5			211479.1	.0	.0	8078501.6		
	NAPIERVILLE	GO-62-97	1059.0	.0	.0	39977.3			4352.0	.0	.0	164119.7		
TOTAL CHEVRON CAN.			50620.4			1933222.8			215831.1			8242621.3		
CNG ENERGY	IROQUOIS	GO-72-97	31172.0	.0	.0	1180483.6			134348.0	.0	.0	5087627.0		
COENERGY II	NIAGARA FALLS	GO-46-96	23020.9	.0	.0	869499.4			87202.5	.0	.0	3291918.1		
	OJIBWAY (WINDSOR)	GO-13-97	1982.9	.0	.0	73525.9			1982.9	.0	.0	73525.9		
	ST. CLAIR	GO-13-97	11897.4	.0	.0	451744.3			11897.4	.0	.0	451744.3		
TOTAL COENERGY II			36901.2			1394769.6			101082.8			3817188.3		
CORAL ENERGY	CARDSTON	GO-79-96	3679.3	.0	.0	140696.4			15216.6	.0	.0	582591.5		
	EMERSON	GO-79-96	23797.2	.0	.0	900248.1			89214.4	.0	.0	3364913.7		
	HIGHWATER	GO-79-96	19880.0	.0	.0	750470.0			85200.0	.0	.0	3212856.5		
	HUNTINGDON	GO-79-96	39303.2	.0	.0	1543436.1			141911.5	.0	.0	5568275.7		
	IROQUOIS	GO-79-96	27759.2	.0	.0	1050408.1			118958.3	.0	.0	4481021.7		
	KINGSGATE	GO-79-96	19887.7	.0	.0	759710.1			87489.8	.0	.0	3344318.2		
	MONCHY	GO-79-96	23765.9	.0	.0	903817.2			101152.3	.0	.0	3847444.7		
	NIAGARA FALLS	GO-79-96	11701.2	.0	.0	441954.3			50147.6	.0	.0	1921434.9		
TOTAL CORAL ENERGY			169773.7			6490740.3			689290.5			26322856.9		
DARTMOUTH	IROQUOIS	GO-2-97	11074.0	.0	.0	419040.2			47060.6	.0	.0	1775774.3		
DIRECT ENERGY	KINGSGATE	GO-4-98	4464.7	.0	.0	170596.2			17440.5	.0	.0	666580.4		
DUKE ENERGY	CORNWALL	GO-60-96	6882.4	.0	.0	260843.0			24983.6	.0	.0	946870.4		
	EMERSON	GO-60-96	9780.4	.0	.0	370677.2			46254.9	.0	.0	1753060.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER	EXPORT POINT	LIC/ORD	MONTH: FEBRUARY 98 / MOIS: FÉVRIER 98 VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE	MONTHS: NOVEMBER 97 TO FEBRUARY 98 / MOIS: NOVEMBRE 97 À FÉVRIER 98 VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE
DUKE ENERGY	HUNTINGDON	GO-60-96	.0	.0	.0	.0			146001.8	.0	.0	5737870.7		
	IROQUOIS	GO-60-96	4306.0	.0	.0	166229.4			20057.4	.0	.0	760175.5		
	KINGSGATE	GO-60-96	.0	.0	.0	.0			43746.0	.0	.0	1719217.8		
	MONCHY	GO-60-96	24101.0	.0	.0	913427.9			104539.7	.0	.0	3962056.6		
	NIAGARA FALLS	GO-60-96	31617.9	.0	.0	1190318.4			129477.7	.0	.0	4907204.8		
TOTAL DUKE ENERGY			78767.7			2909495.9			515061.1			19786462.5		
EAGLE GAS MKTG	EMERSON	GO-2-98	13484.8	.0	.0	510264.8			57789.0	.0	.0	2179059.6		
ENGAGE ENERGY	CARDSTON	GO-73-96	30011.4	.0	.0	1147635.9			80945.9	.0	.0	3098832.5		
	CHIPPAWA	GO-73-96	.0	.0	.0	.0			71340.0	.0	.0	2692138.7		
		GO-6-98	21539.0	.0	.0	813528.0			21539.0	.0	.0	813528.0		
	CORNWALL	GO-73-96	641.2	.0	.0	24230.9			2726.6	.0	.0	102950.1		
	EMERSON	GO-73-96	.0	.0	.0	.0			36523.0	.0	.0	1375667.6		
		GO-6-98	61297.0	.0	.0	2307832.0			61297.0	.0	.0	2307832.0		
	HUNTINGDON	GO-73-96	97031.2	.0	.0	3810415.2			580276.3	.0	.0	22801521.2		
		GO-6-98	16328.0	.0	.0	641200.6			16328.0	.0	.0	641200.6		
	IROQUOIS	GO-73-96	.0	.0	.0	.0			32435.0	.0	.0	1221919.8		
		GO-6-98	11830.0	.0	.0	447647.2			11830.0	.0	.0	447647.2		
	KINGSGATE	GO-73-96	107189.7	.0	.0	4095718.4			602474.5	.0	.0	23028937.6		
		GO-6-98	42166.0	.0	.0	1610808.2			42166.0	.0	.0	1610808.2		
	MONCHY	GO-73-96	11702.9	.0	.0	445178.3			52069.4	.0	.0	1980560.1		
	NIAGARA FALLS	GO-73-96	.0	.0	.0	.0			4098.0	.0	.0	154621.6		
		GO-6-99	3515.0	.0	.0	132761.6			3515.0	.0	.0	132761.6		
TOTAL ENGAGE ENERGY			403251.4			15476956.3			1619563.7			62410926.8		
ENRON	CARDSTON	GO-76-96	1817.9	.0	.0	70225.5			3312.4	.0	.0	127494.9		
	HUNTINGDON	GO-76-96	19011.0	.0	.0	741619.1			113404.3	.0	.0	4455206.8		
	IROQUOIS	GO-76-96	39383.9	.0	.0	1490286.8			108982.3	.0	.0	4106806.0		
	KINGSGATE	GO-76-96	77078.6	.0	.0	2908946.4			259822.9	.0	.0	9891382.4		
	MONCHY	GO-76-96	28072.8	.0	.0	1073503.9			88480.2	.0	.0	3368046.1		
	NIAGARA FALLS	GO-76-96	5429.8	.0	.0	205083.5			20914.1	.0	.0	788995.9		
	OJIBWAY (WINDSOR)	GO-76-96	227.9	.0	.0	8450.5			6620.4	.0	.0	248836.7		
	ST. CLAIR	GO-76-96	8404.4	.0	.0	325082.2			113372.7	.0	.0	4272619.4		
TOTAL ENRON			179426.3			6823197.9			714909.3			27259388.2		
ERI SERVICES	EMERSON	GO-91-97	9931.2	.0	.0	375796.6			40934.0	.0	.0	1543566.2		
	HUNTINGDON	GO-91-97	2782.9	.0	.0	108616.6			11360.9	.0	.0	443615.9		
	KINGSGATE	GO-91-97	63513.9	.0	.0	2426866.1			190851.4	.0	.0	7296339.1		
	NIAGARA FALLS	GO-91-97	.0	.0	.0	.0			3989.0	.0	.0	150225.7		
TOTAL ERI SERVICES			76228.0			2911279.3			247135.3			9433546.9		
HOWARD ENERGY	CHIPPAWA	GO-119-95	.0	.0	.0	.0			9523.4	.0	.0	359317.9		
	NIAGARA FALLS	GO-119-95	.0	.0	.0	.0			7793.6	.0	.0	294052.5		
TOTAL HOWARD ENERGY			.0			.0			17317.0			653370.4		
HUSKY	EMERSON	GO-27-97	11446.7	.0	.0	433143.1			24333.4	.0	.0	918543.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER	EXPORT POINT	LIC/ORD	MONTH: FEBRUARY 98 / MOIS: FÉVRIER 98 VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE	MONTHS: NOVEMBER 97 TO FEBRUARY 98 / MOIS: NOVEMBRE 97 À FÉVRIER 98 VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE
HUSKY	HUNTINGDON	GO-27-97	20084.3	.0	.0	751152.8			60591.5	.0	.0	2266122.1		
	KINGSGATE	GO-27-97	22255.0	.0	.0	818984.0			94985.1	.0	.0	3495451.7		
	MONCHY	GO-27-97	65089.3	.0	.0	2472303.7			278382.8	.0	.0	10580410.9		
TOTAL HUSKY			118798.3			4678583.6			458292.8			17268827.7		
IGI RESOURCES	HUNTINGDON	GO-46-97	78393.7	.0	.0	2978960.6			306743.4	.0	.0	11656325.2		
	KINGSGATE	GO-46-97	51223.8	.0	.0	1957261.4			219106.9	.0	.0	8376527.5		
TOTAL IGI RESOURCES			129617.5			4936222.0			525850.3			20032852.7		
IMPERIAL OIL	KINGSGATE	GO-32-96	.0	.0	.0	.0			.0	.0	.0	.0		
INLAND PACIFIC	HUNTINGDON	GO-29-96	6117.9	.0	.0	240400.9			32260.9	.0	.0	1268343.1		
INTERENERGY	NORTH PORTAL	GO-51-96	.0	.0	.0	.0			4707.7	.0	.0	183598.7		
		GO-58-96	802.5	.0	.0	37573.1			3440.1	.0	.0	143050.7		
TOTAL INTERENERGY			802.5			37573.1			8147.8			326649.4		
JOHAN	KINGSGATE	GO-44-97	57.9	.0	.0	2211.8			1254.7	.0	.0	48000.5		
KCS ENERGY	CHIPPAWA	GO-2-96	310.6	.0	.0	11731.4			5117.8	.0	.0	193120.7		
	CORNWALL	GO-2-96	302.4	.0	.0	11415.6			1296.0	.0	.0	48868.3		
	EMERSON	GO-2-96	4185.8	.0	.0	158390.7			21645.3	.0	.0	816023.1		
	NIAGARA FALLS	GO-2-96	4821.6	.0	.0	182111.8			20525.4	.0	.0	774474.5		
TOTAL KCS ENERGY			9620.4			363649.5			48584.5			1832486.6		
KOCH GAS SERV.	KINGSGATE	GO-49-96	5223.4	.0	.0	199533.9			6185.2	.0	.0	236280.4		
MIDCON GAS	NIAGARA FALLS	GO-55-97	.0	.0	.0	.0			1180.0	.0	.0	44497.8		
MURPHY OIL	EMERSON	GO-39-96	2646.0	.0	.0	100124.6			8422.8	.0	.0	317767.1		
N. AMERICAN	CHIPPAWA	GO-25-96	602.3	.0	.0	22736.8			1759.3	.0	.0	66388.3		
	NIAGARA FALLS	GO-25-96	2632.7	.0	.0	99384.4			11862.0	.0	.0	447491.8		
TOTAL N. AMERICAN			3235.0			122121.2			13621.3			513880.1		
N.W. PACIFIC	HUNTINGDON	GO-66-96	18781.7	.0	.0	737557.4			83949.6	.0	.0	3286289.3		
NATIONAL STEEL	MONCHY	GO-61-96	27877.0	.0	.0	1054029.4			27877.0	.0	.0	1054029.4		
	OJIBWAY (WINDSOR)	GO-61-96	.0	.0	.0	.0			82236.5	.0	.0	3094780.4		
TOTAL NATIONAL STEEL			27877.0			1054029.4			110113.5			4148809.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

			MONTH: FEBRUARY 98 / MOIS: FÉVRIER 98						MONTHS: NOVEMBER 97 TO FEBRUARY 98 / MOIS: NOVEMBRE 97 À FÉVRIER 98					
EXPORTER	EXPORT POINT	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE
NGCC LTD.	CARDSTON	GO-29-97	11457.8	.0	.0	438375.4			44541.7	.0	.0	1705732.2		
	CORNWALL	GO-29-97	.0	.0	.0	.0			17427.8	.0	.0	668530.4		
	HUNTINGDON	GO-29-97	12056.3	.0	.0	471280.8			18730.7	.0	.0	732183.1		
	KINGSGATE	GO-29-97	32709.7	.0	.0	1249837.6			133066.7	.0	.0	5020631.6		
TOTAL NGCC LTD.			56223.8			2159493.8			213766.9			8127077.3		
MMU/WARROAD	SPRAGUE	GO-66-91	71.8	.0	.0	2714.0			1347.4	.0	.0	50847.6		
NORCEN	CHIPPAWA	GO-73-97	9670.2	.0	.0	365243.5			34661.3	.0	.0	1307049.2		
	EMERSON	GO-73-97	9678.2	.0	.0	366223.1			41478.1	.0	.0	1564021.6		
	IROQUOIS	GO-73-97	14888.3	.0	.0	563373.3			61371.5	.0	.0	2311659.5		
	KINGSGATE	GO-73-97	74596.1	.0	.0	2881647.3			319665.2	.0	.0	12371742.1		
	MONCHY	GO-73-97	23585.0	.0	.0	897173.4			101574.6	.0	.0	3863682.8		
	NIAGARA FALLS	GO-73-97	8216.1	.0	.0	310322.1			35935.4	.0	.0	1355924.0		
TOTAL NORCEN			140633.9			5383982.7			594686.1			22774079.2		
NOVAGAS C.H.	CORNWALL	GO-20-96	168.0	.0	.0	6348.7			538.6	.0	.0	20329.7		
NUMAC ENERGY	HUNTINGDON	GO-45-96	33194.6	.0	.0	1365461.4			146874.2	.0	.0	5951479.1		
	KINGSGATE	GO-45-96	7933.0	.0	.0	302961.3			34052.0	.0	.0	1301413.5		
	MONCHY	GO-45-96	15846.8	.0	.0	602653.8			67490.6	.0	.0	2567072.8		
TOTAL NUMAC ENERGY			56974.4			2271076.5			248416.8			9819965.4		
NW NATURAL GAS	KINGSGATE	GO-76-97	56788.3	.0	.0	2166473.6			226311.7	.0	.0	8642267.5		
NYSEG	NAPIERVILLE	GO-47-96	2142.6	.0	.0	80968.9			8344.0	.0	.0	314725.2		
PAN-ALBERTA	KINGSGATE	GO-78-96	28216.0	.0	.0	1076440.4			136545.6	.0	.0	5209214.6		
	MONCHY	GO-78-96	363646.9	.0	.0	13800399.9			1646359.4	.0	.0	62479339.2		
TOTAL PAN-ALBERTA			391862.9			14876840.3			1782905.0			67688553.8		
PANCANADIAN	KINGSGATE	GO-114-95	.0	.0	.0	.0			91419.2	.0	.0	3492213.4		
		GO-100-97	84213.8	.0	.0	3217809.3			176721.1	.0	.0	6760838.9		
	MONCHY	GO-114-95	.0	.0	.0	.0			52524.3	.0	.0	1995398.2		
		GO-100-97	49883.5	.0	.0	1898067.2			104830.8	.0	.0	4000350.9		
TOTAL PANCANADIAN			134097.3			5115876.5			425495.4			16248801.4		
PAWTUCKET	IROQUOIS	GO-3-97	.0	.0	.0	.0			764.7	.0	.0	28938.8		
PETRO-CANADA	HUNTINGDON	GO-23-97	11245.0	.0	.0	443165.5			38298.9	.0	.0	1506153.4		
	KINGSGATE	GO-23-97	18842.2	.0	.0	719960.5			80855.2	.0	.0	3089477.2		
	MONCHY	GO-23-97	46438.6	.0	.0	1766060.0			199838.3	.0	.0	7606599.3		
TOTAL PETRO-CANADA			76525.8			2929186.0			318992.4			12202229.9		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAS NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER	EXPORT POINT	LIC/ORD	MONTH: FEBRUARY 98 / MOIS: FÉVRIER 98 — VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE	MONTHS: NOVEMBER 97 TO FEBRUARY 98 / MOIS: NOVEMBRE 97 À FÉVRIER 98 — VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE
PG&E	KINGSGATE	GO-64-97	451806.8	.0	.0	17254501.7			1955847.6	.0	.0	74744352.6		
PHIBRO INC.	IROQUOIS	GO-89-97	.0	.0	.0	.0			4617.6	.0	.0	174591.5		
	NIAGARA FALLS	GO-85-95	.0	.0	.0	.0			20802.1	.0	.0	787151.5		
		GO-89-97	13123.4	.0	.0	498558.0			64263.3	.0	.0	2438499.5		
TOTAL PHIBRO INC.			13123.4			498558.0			89683.0			3400242.5		
PITTSFIELD	NIAGARA FALLS	GO-50-96	27090.0	.0	.0	1023189.3			87118.4	.0	.0	3290161.8		
POCO	EMERSON	GO-12-96	11832.4	.0	.0	447738.0			50562.1	.0	.0	1906561.3		
	HUNTINGDON	GO-12-96	15037.6	.0	.0	590827.3			69882.5	.0	.0	2743504.7		
	KINGSGATE	GO-12-96	60586.3	.0	.0	2314396.7			259652.1	.0	.0	9922420.1		
	MONCHY	GO-12-96	11883.2	.0	.0	451799.3			49449.8	.0	.0	1880853.4		
	NORTH PORTAL	GO-12-96	7984.2	.0	.0	295415.4			34218.1	.0	.0	1266069.7		
TOTAL POCO			107323.7			4100176.7			463764.6			17719409.2		
PORTLAND G.E.	KINGSGATE	GO-68-97	32035.9	.0	.0	1323389.4			135739.3	.0	.0	5189148.5		
PROGAS	EMERSON	GO-21-97	76309.2	.0	.0	2885470.9			283996.9	.0	.0	10488669.2		
	IROQUOIS	GO-21-97	4491.4	.0	.0	169954.7			31293.1	.0	.0	1177972.1		
	KINGSGATE	GO-21-97	5615.1	.0	.0	213542.3			24537.9	.0	.0	933477.8		
	MONCHY	GO-21-97	21061.5	.0	.0	800968.8			87309.4	.0	.0	3321320.0		
	NIAGARA FALLS	GO-21-97	24452.6	.0	.0	923574.7			103958.9	.0	.0	3923515.8		
TOTAL PROGAS			131929.8			4993511.3			531096.2			19844954.9		
PUGET SOUND	HUNTINGDON	GO-75-97	36046.5	.0	.0	1409418.2			80532.0	.0	.0	3122109.9		
RENAISSANCE	CHIPPAWA	GO-67-97	7822.3	.0	.0	292788.7			38576.9	.0	.0	1443933.4		
	EMERSON	GO-67-97	21650.8	.0	.0	810389.4			95591.4	.0	.0	3577986.1		
	IROQUOIS	GO-67-97	20964.3	.0	.0	784693.7			116616.1	.0	.0	4364940.6		
	MONCHY	GO-67-97	48761.8	.0	.0	1825154.2			208842.3	.0	.0	7816967.3		
	NIAGARA FALLS	GO-67-97	14157.8	.0	.0	529926.5			28420.9	.0	.0	1063794.3		
TOTAL RENAISSANCE			113357.0			4242952.5			488047.6			18267621.7		
SDG&E	KINGSGATE	GO-111-95	.0	.0	.0	.0			52374.0	.0	.0	2000388.4		
		GO-15-98	24468.9	.0	.0	934467.3			52067.9	.0	.0	1990957.0		
TOTAL SDG&E			24468.9			934467.3			104441.9			3991345.4		
SELKIRK	NIAGARA FALLS	GO-90-97	453.9	.0	.0	17143.8			36619.5	.0	.0	1380446.1		
SEMCO	NIAGARA FALLS	GO-43-97	28457.0	.0	.0	1069414.1			74072.5	.0	.0	2783644.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER	EXPORT POINT	LIC/ORD	MONTH: FEBRUARY 98 / MOIS: FÉVRIER 98 VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE	MONTHS: NOVEMBER 97 TO FEBRUARY 98 / MOIS: NOVEMBRE 97 À FÉVRIER 98 VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE
SHELL CANADA	HUNTINGDON	GO-43-97	.0	.0	.0	.0			7838.1	.0	.0	308347.5		
ST.LAWRENCE	CORNWALL	GO-48-96	5583.2	.0	.0	210821.6			17856.6	.0	.0	673743.4		
STAMPEDER	KINGSGATE	GO-26-96	.0	.0	.0	.0			17619.3	.0	.0	337107.7		
	NIAGARA FALLS	GO-26-96	.0	.0	.0	.0			434.0	.0	.0	16309.7		
TOTAL STAMPEDER			.0			.0			18053.3			353417.4		
SUNCOR	KINGSGATE	GO-8-97	31692.7	.0	.0	1210344.2			134933.9	.0	.0	5156613.0		
	MONCHY	GO-8-97	14424.5	.0	.0	548708.0			61761.1	.0	.0	2349289.6		
TOTAL SUNCOR			46117.2			1759052.2			196695.0			7505902.6		
TALISMAN	HUNTINGDON	GO-26-97	16926.3	.0	.0	663036.3			65388.5	.0	.0	2569745.0		
TENASKA GAS	CARDSTON	GO-65-97	349.6	.0	.0	13302.3			875.3	.0	.0	33394.5		
	MONCHY	GO-65-97	33795.6	.0	.0	1286936.4			151407.5	.0	.0	5764443.0		
TOTAL TENASKA GAS			34145.2			1300238.7			152282.8			5797837.5		
TRSCDA GAS SRV	CARDSTON	GO-109-95	.0	.0	.0	.0			8629.3	.0	.0	318708.1		
		GO-87-97	7872.7	.0	.0	297666.8			37679.9	.0	.0	1046377.0		
	CHIPPAWA	GO-109-95	.0	.0	.0	.0			3592.2	.0	.0	135210.4		
		GO-87-97	1982.4	.0	.0	74835.6			7419.0	.0	.0	280050.0		
	CORNWALL	GO-109-95	.0	.0	.0	.0			69.0	.0	.0	2597.2		
	EMERSON	GO-109-95	.0	.0	.0	.0			359579.4	.0	.0	13534569.6		
		GO-87-97	240872.0	.0	.0	9114596.5			1331906.5	.0	.0	49905553.3		
	HUNTINGDON	GO-109-95	.0	.0	.0	.0			26902.9	.0	.0	1046522.8		
		GO-87-97	35197.9	.0	.0	1369190.3			103890.2	.0	.0	4041328.8		
	IROQUOIS	GO-109-95	.0	.0	.0	.0			2398.1	.0	.0	90264.5		
		GO-87-97	429.9	.0	.0	16267.4			19878.2	.0	.0	747017.1		
	KINGSGATE	GO-109-95	.0	.0	.0	.0			118814.9	.0	.0	4508306.8		
		GO-87-97	84010.3	.0	.0	3193751.8			339054.6	.0	.0	12859597.0		
	MONCHY	GO-109-95	.0	.0	.0	.0			101785.9	.0	.0	3789489.1		
		GO-87-97	122023.8	.0	.0	4543946.1			353389.6	.0	.0	13156694.8		
	NIAGARA FALLS	GO-109-95	.0	.0	.0	.0			45187.5	.0	.0	1700857.5		
		GO-87-97	51963.5	.0	.0	1961615.4			178907.0	.0	.0	6753576.6		
	SARNIA	GO-87-97	.0	.0	.0	.0			3827.5	.0	.0	144273.5		
TOTAL TRSCDA GAS SRV			544352.5			20572877.9			3031013.6			113961192.1		
UMC PETROLEUM	EMERSON	GO-19-97	7332.5	.0	.0	273677.8			22958.6	.0	.0	868043.1		
UNION PACIFIC	KINGSGATE	GO-65-96	9959.6	.0	.0	380357.1			42509.1	.0	.0	1624505.3		
WASCANA ENERGY	CHIPPAWA	GO-72-96	6958.6	.0	.0	262437.9			14998.0	.0	.0	564824.7		
	EMERSON	GO-72-96	.0	.0	.0	.0			37382.2	.0	.0	1404047.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER	EXPORT POINT	LIC/ORD	MONTH: FEBRUARY 98 / MOIS: FÉVRIER 98 VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE	MONTHS: NOVEMBER 97 TO FEBRUARY 98 / MOIS: NOVEMBRE 97 À FÉVRIER 98 VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE
WASCANA ENERGY	IROQUOIS	GO-72-96	278.8	.0	.0	10446.6			6340.5	.0	.0	237578.5		
	KINGSGATE	GO-72-96	23115.6	.0	.0	884402.9			99201.5	.0	.0	3795449.4		
	MONCHY	GO-72-96	17071.7	.0	.0	647529.6			49663.4	.0	.0	1883732.8		
	NIAGARA FALLS	GO-72-96	1091.9	.0	.0	41121.0			67763.1	.0	.0	2552711.3		
TOTAL WASCANA ENERGY			48526.6			1845937.6			275268.7			10438344.6		
WASHINGTON WP	HUNTINGDON	GO-36-96	3732.1	.0	.0	146559.6			15718.8	.0	.0	617607.6		
	KINGSGATE	GO-36-96	27192.3	.0	.0	1038745.9			124437.0	.0	.0	4756903.6		
TOTAL WASHINGTON WP			30924.4			1185305.5			140155.8			5374511.2		
WESTERN GAS	IROQUOIS	GO-97-97	.0	.0	.0	.0			141.6	.0	.0	5271.8		
WGR CANADA	IROQUOIS	GO-98-97	.0	.0	.0	.0			223.7	.0	.0	8328.4		
*TOTAL LENGTH SHORT TERM			4498842.9			171320721.9	387336522	2.26	19706833.7			751156927.8	2040598559	2.72
TOTAL			6665193.6			253662410.7	621309302	2.45	28888571.8			1098745241.0	3201024867	2.91

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN)
IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

IMPORTER	IMPORT POINT	LIC/ORD	MONTH: FEBRUARY 98 / MOIS: FÉVRIER 98 VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	IMPORT VALUE $	AVG PRICE	MONTHS: NOVEMBER 97 TO FEBRUARY 98 / MOIS: NOVEMBRE 97 À FÉVRIER 98 VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	IMPORT VALUE $	AVG PRICE
* SHORT TERM *														
AIG TRADING	EMERSON	GO-39-97	.0	.0	.0	.0			503.7	.0	.0	17961.9		
	SAULT STE MARIE	GO-39-97	.0	.0	.0	.0			4377.0	.0	.0	156696.6		
	ST. CLAIR	GO-39-97	.0	.0	.0	.0			80948.9	.0	.0	2946222.6		
TOTAL AIG TRADING			.0			.0			85829.6			3120881.1		
B.C. GAS	HUNTINGDON	GO-50-97	.0	.0	.0	.0			5832.7	.0	.0	227685.3		
COENERGY II	OJIBWAY (WINDSOR)	GO-13-97	.0	.0	.0	.0			19645.3	.0	.0	753397.3		
	ST. CLAIR	GO-13-97	.0	.0	.0	.0			76529.1	.0	.0	2934891.0		
TOTAL COENERGY II			.0			.0			96174.4			3688288.3		
CONSUMERS' GAS	CORUNNA	GO-115-95	.0	.0	.0	.0			17988.9	.0	.0	682973.8		
		GO-86-97	19440.7	.0	.0	738552.2			37681.7	.0	.0	1431398.6		
	ST. CLAIR	GO-115-95	.0	.0	.0	.0			1650.0	.0	.0	63442.5		
TOTAL CONSUMERS' GAS			19440.7			738552.2			57320.6			2177814.9		
DUKE ENERGY	IROQUOIS	GO-80-97	4059.4	.0	.0	153851.3			14356.9	.0	.0	544126.5		
	OJIBWAY (WINDSOR)	GO-80-97	15859.5	.0	.0	601075.0			20421.5	.0	.0	773974.8		
TOTAL DUKE ENERGY			19918.9			754926.3			34778.4			1318101.3		
ENI SERVICES	SARNIA	GO-92-97	11717.8	.0	.0	443401.6			47826.3	.0	.0	1805404.7		
MESI ENERGY	OJIBWAY (WINDSOR)	GO-18-97	.0	.0	.0	.0			8588.0	.0	.0	321754.1		
TENASKA GAS	OJIBWAY (WINDSOR)	GO-66-97	.0	.0	.0	.0			1748.3	.0	.0	65431.3		
TERRA	OJIBWAY (WINDSOR)	GO-36-97	.0	.0	.0	.0			8588.0	.0	.0	321754.1		
UMC PETROLEUM	WILLOW CREEK	GO-20-97	.0	.0	.0	.0			152.4	.0	.0	5663.2		
UNION GAS	OJIBWAY (WINDSOR)	GO-48-97	57491.3	.0	.0	2129293.9			338214.4	.0	.0	8857410.2		
*TOTAL LENGTH SHORT TERM			108568.7			4066174.0	12692095	3.12	585040.1			21909588.5	73300429	3.34
TOTAL			108568.7			4066174.0	12692095	3.12	585040.1			21909588.5	73300429	3.34

NATURAL GAS EXPORTS & IMPORTS

MARCH 1998

EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

MARS 1998

National Energy Board
Office national de l'énergie

Table of Contents/Table des matières

Figures / Diagrammes

1 - 4 SI Units & $Cdn / Unités SI & $Cdn. 1

5 - 8 Imperial Units & $U.S. / Unités impériales & $U.S. 1

Statistical Tables / Tableaux statistiques

1 Natural Gas Exports - Summary / Exportations de gaz naturel - sommaire 2

2 Natural Gas Exports By Term, Region, and Customer Type - SI Units & $Cdn Exportations de gaz naturel par terme, région, et client - Unités SI & $Cdn 3

2a Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & $US Exportations de gaz naturel par terme, région, et client - Unités impériales & $US 4

3 Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation 5

3a Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation 7

4 Top 15 Exporters (total volumes) / 15 plus gros exportateurs (volume total) 8

5 Top 15 Exporters (long-term & short-term) / 15 plus gros exportateurs (long terme & court terme) 9

6 Weighted Average Flowback Prices for Exports of Canadian Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien 11

7 Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas / Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta 12

8 Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O. 13

9 Top 15 Purchasers / 15 plus gros acheteurs 14

10 Gas Exports By Term, Region, and Customer - **Calendar Year to Date** - SI & Imperial Units Exportations de gaz par terme, région, et client 15

Appendices / Annexes

A Natural Gas Net Exports (Long/Short Term Licences/Orders) / Exportations nettes de gaz naturel (licences/ordonnances à long/court terme) 16

B Natural Gas Net Imports (Long/Short Term Licences/Orders) / Importations nettes de gaz naturel (licences/ordonnances à long/court terme) 28

Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec:
Carmen Snider (403) 299-3862 (snidcarm@NEB.GC.CA)

National Energy Board
Energy Commodities Branch

Office national de l'énergie
Direction des produits énergétiques

SI Units & $Cdn./Unité SI $Cdn.

Figure 1 Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3)

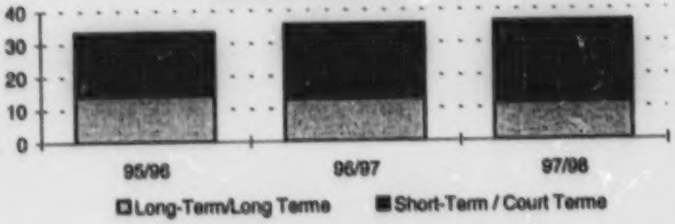


Figure 2 Monthly Exports/Exportations par mois (millions m3)

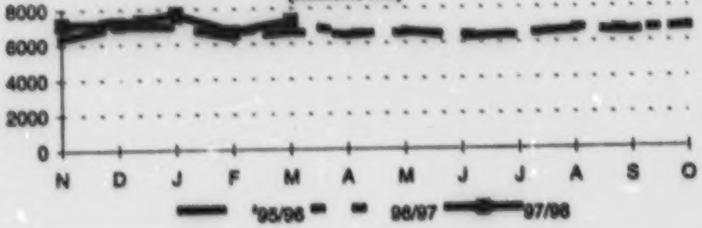


Figure 3 Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)

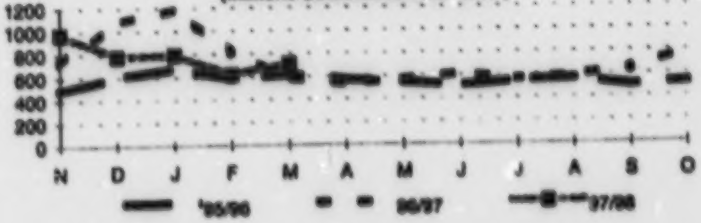
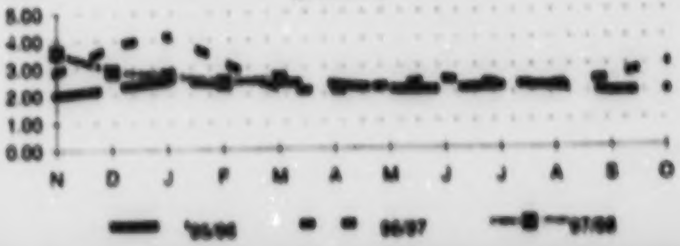


Figure 4 Monthly Export Price/Prix moyen par mois ($Cdn./GJ)



Imperial Units & $US /Unité impériales $US

Figure 5 Cumulative Exports/Exportations cumulatives (Bcf/milliards de p.c.)

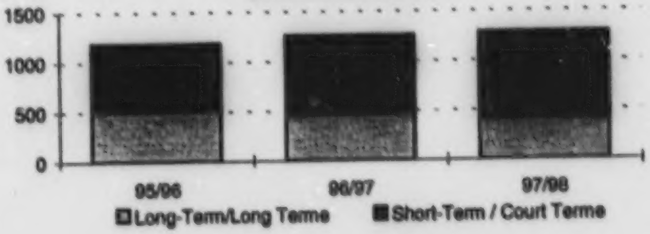


Figure 6 Monthly Exports/Exportations par mois (Bcf/milliards p.c.)

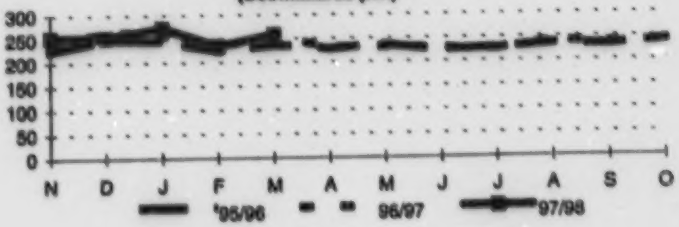


Figure 7 Monthly Revenue/Recettes par mois (millions $US/millions de $US)

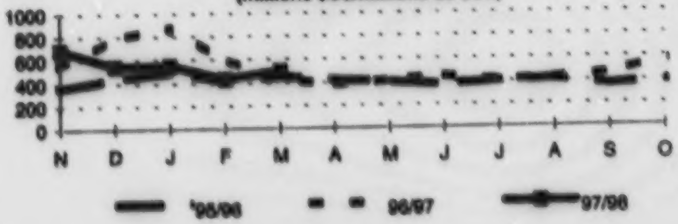


Figure 8 Monthly Export Price/Prix Moyens par mois ($US/MMBtu/$US/millions de BTU)

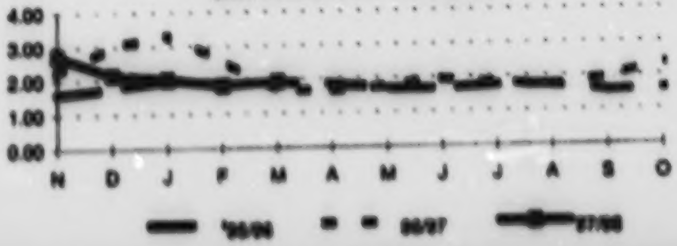


TABLE 1

NATURAL GAS EXPORTS - SUMMARY
EXPORTATIONS DE GAZ NATUREL - SOMMAIRE

		- - - MONTH - - -		% CHANGE VARIATION	-CUMULATIVE TO DATE-		% CHANGE VARIATION
		97/03	98/03	EN %	96/11 97/03	97/11 98/03	EN %
VOLUME (MILLIONS M3)	LONG-TERM / LONG TERME	2668.67	2332.59	-12.6	13101.14	11507.04	-12.2
	SHORT-TERM / COURT TERME	4538.49	4977.89	9.7	22532.93	24739.44	9.8
	TOTAL:	7207.16	7310.48	1.4	35634.07	36246.48	1.7
REVENUE/RECETTES(MILLIONS $CDN)	LONG-TERM / LONG TERME	278.41	260.31	-6.5	1816.64	1420.00	-21.8
	SHORT-TERM / COURT TERME	311.18	449.51	44.5	2579.40	2503.87	-2.9
	TOTAL:	589.59	709.82	20.4	4396.04	3923.87	-10.7
AVG. PRICE/PRIX MOYEN ($CDN/GJ)	LONG-TERM / LONG TERME	2.75	2.94	6.9	3.66	3.26	-10.9
	SHORT-TERM / COURT TERME	1.80	2.37	31.7	3.00	2.65	-11.7
	TOTAL:	2.15	2.55	18.6	3.24	2.85	-12.0
VOLUME (BCF)	LONG-TERM / LONG TERME	94.21	82.34	-12.6	462.48	406.21	-12.2
	SHORT-TERM / COURT TERME	160.21	175.72	9.7	795.43	873.33	9.8
	TOTAL:	254.42	258.06	1.4	1257.91	1279.54	1.7
REVENUE/RECETTES (MILLIONS $US)	LONG-TERM / LONG TERME	202.96	183.80	-9.4	1341.11	996.28	-25.7
	SHORT-TERM / COURT TERME	226.84	317.38	39.9	1904.70	1756.40	-7.8
	TOTAL:	429.80	501.18	16.6	3245.81	2752.68	-15.2
AVG.PRICE/PRIX MOYEN($US/MMBTU)	LONG-TERM / LONG TERME	2.15	2.23	3.7	2.90	2.45	-15.5
	SHORT-TERM / COURT TERME	1.41	1.79	27.0	2.38	2.00	-16.0
	TOTAL:	1.68	1.93	14.9	2.57	2.14	-16.7

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (MILLIONS M3) 9703	9803	% CHANGE	AVE. PRICE ($CDN/GJ) 9703	9803	% CHANGE	VOLUME (MILLIONS M3) 9611-9703	9711-9803	% CHANGE	AVERAGE PRICE ($CDN/GJ) 9611-9703	9711-9803	% CHANGE
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2668.7	2332.6	-12.6	2.75	2.94	6.8	13101.1	11507.0	-12.2	3.66	3.26	-10.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3002.2	3346.0	11.5	1.89	2.31	22.1	14339.0	16043.7	11.9	3.01	2.60	-13.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	1536.3	1631.9	6.2	1.62	2.48	53.5	8193.9	8695.8	6.1	3.00	2.75	-8.2
TOTAL - TERM/TERME	7207.2	7310.5	1.4	2.15	2.55	18.5	35634.0	36246.5	1.7	3.24	2.85	-12.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1804.0	1781.7	-1.2	1.64	2.06	25.3	8502.8	8585.3	1.0	2.41	2.18	-9.8
MIDWEST/MIDWEST	2475.1	2569.6	3.8	2.09	2.62	25.3	12572.1	12961.9	3.1	3.44	2.97	-13.6
MOUNTIAN/ROCHEUSES	70.8	109.7	54.9	1.75	2.14	22.5	381.7	493.7	29.3	2.33	2.09	-10.0
NORTHEAST/NORD-EST	1604.0	1618.9	.9	3.27	3.43	5.0	8009.9	8117.3	1.3	4.17	3.74	-10.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1253.2	1230.5	-1.8	1.62	2.01	24.2	6167.5	6088.3	-1.3	2.87	2.42	-15.8
TOTAL - REGION/RÉGION	7207.1	7310.4	1.4	2.15	2.55	18.5	35634.0	36246.5	1.7	3.24	2.85	-12.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	529.5	693.3	30.9	3.19	3.19	.1	3146.6	3191.2	1.4	3.47	3.39	-2.4
LDC/SDL	2674.0	2678.5	.2	2.44	2.53	3.8	12762.7	12790.3	.2	3.26	2.79	-14.3
MARKETING CO./DISTRIBUTEURS	3683.4	3753.5	1.9	1.81	2.43	34.0	18209.3	18720.1	2.8	3.22	2.78	-13.4
PIPELINE/PIPELINES	320.3	185.1	-42.2	1.87	2.69	44.0	1515.5	1544.8	1.9	3.02	2.91	-3.6
TOTAL - CUSTOMER TYPE/CLIENT	7207.2	7310.4	1.4	2.15	2.55	18.5	35634.1	36246.4	1.7	3.24	2.85	-12.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDERE A LA FRONTIERE INTERNATIONALE

TABLE 2A

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME(BCF) 9703	VOLUME(BCF) 9803	% CHANGE	AVE. PRICE ($US/MMBTU) 9703	AVE. PRICE ($US/MMBTU) 9803	% CHANGE	--- VOLUME (BCF) --- 9611-9703	--- VOLUME (BCF) --- 9711-9803	% CHANGE	AVERAGE PRICE --- ($US/MMBTU) --- 9611-9703	AVERAGE PRICE --- ($US/MMBTU) --- 9711-9803	% CHANGE
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	94.2	82.3	-12.6	2.13	2.23	3.4	462.5	406.2	-12.2	2.90	2.45	-15.4
SHORT-TERM (FIRM)/COURT TERME(GARANTI)	106.0	118.1	11.4	1.48	1.75	18.3	506.2	566.4	11.9	2.38	1.96	-17.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	54.2	57.6	6.3	1.27	1.88	48.7	289.3	307.0	6.1	2.38	2.07	-12.8
TOTAL - TERM/TERME	254.4	258.0	1.4	1.68	1.93	14.8	1258.0	1279.6	1.7	2.57	2.14	-16.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	63.7	62.9	-1.3	1.29	1.56	21.4	300.2	303.1	1.0	1.91	1.64	-16.2
MIDWEST/MIDWEST	87.4	90.7	3.8	1.63	1.98	21.4	443.8	457.6	3.1	2.73	2.24	-17.9
MOUNTAIN/ROCHEUSES	2.5	3.9	56.0	1.36	1.63	18.6	13.5	17.4	28.9	1.84	1.58	-14.4
NORTHEAST/NORD-EST	56.6	57.1	.9	2.55	2.60	1.7	282.8	286.5	1.3	3.30	2.81	-14.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	44.2	43.4	-1.8	1.27	1.52	20.3	217.7	214.9	-1.3	2.27	1.82	-20.0
TOTAL - REGION/RÉGION	254.4	258.0	1.4	1.68	1.93	14.8	1258.0	1279.5	1.7	2.57	2.14	-16.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	18.7	24.5	31.0	2.49	2.42	-3.0	111.1	112.7	1.4	2.75	2.55	-7.2
LDC/SDL	94.4	94.6	.2	1.91	1.92	.5	450.5	451.5	.2	2.58	2.10	-18.5
MARKETING CO./DISTRIBUTEURS	130.0	132.5	1.9	1.42	1.84	29.8	642.8	660.8	2.8	2.55	2.10	-17.7
PIPELINE/PIPELINES	11.3	6.5	-42.5	1.46	2.04	39.4	53.5	54.5	1.9	2.39	2.19	-8.5
TOTAL - CUSTOMER TYPE/CLIENT	254.4	258.1	1.5	1.68	1.93	14.8	1257.9	1279.5	1.7	2.57	2.14	-16.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIERE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT		VOLUME (MILLIONS M3) 9703	VOLUME (MILLIONS M3) 9803	% CHANGE	AVE. PRICE ($CDN/GJ) 9703	AVE. PRICE ($CDN/GJ) 9803	% CHANGE	VOLUME (MILLIONS M3) 9611-9703	VOLUME (MILLIONS M3) 9711-9803	% CHANGE	AVERAGE PRICE ($CDN/GJ) 9611-9703	AVERAGE PRICE ($CDN/GJ) 9711-9803	% CHANGE
ADEN	LONG-TERM/LONG TERME	17.1	17.1	.4	1.31	1.35	-5.1	84.5	80.6	-4.7	1.57	1.27	-19.4
	SHORT-TERM/COURT TERME	.0	3.1	.0				.0	4.4	.0			
	TOTAL ADEN	17.1	20.3	18.7				84.5	84.9	.5			
CARDSTON	LONG-TERM/LONG TERME	.0	.0	.0	.00	.00	.0	.0	.0	.0	.00	.00	.0
	SHORT-TERM/COURT TERME	52.3	61.5	17.6	1.76	1.84	4.7	229.3	297.2	29.6	2.09	1.87	-10.2
	TOTAL CARDSTON	52.3	61.5	17.6	1.76	1.84	4.7	229.3	297.2	29.6	2.09	1.87	-10.2
CHIPPAWA	LONG-TERM/LONG TERME	39.0	39.1	.3	4.29	4.90	14.0	187.3	191.1	2.1	4.34	5.50	26.8
	SHORT-TERM/COURT TERME	65.3	47.6	-27.0	2.97	3.80	27.9	316.7	282.3	-10.9	4.51	3.67	-18.8
	TOTAL CHIPPAWA	104.2	86.8	-16.7	3.47	4.30	23.8	504.0	473.4	-6.1	4.45	4.41	-.9
CORNWALL	LONG-TERM/LONG TERME	31.7	22.9	-27.9	3.87	4.69	20.9	149.5	118.2	-21.0	4.15	4.50	8.7
	SHORT-TERM/COURT TERME	17.5	16.0	-8.6	2.64	3.17	19.9	75.8	98.3	29.7	3.17	3.00	-5.6
	TOTAL CORNWALL	49.2	38.9	-21.0	3.43	4.06	18.2	225.3	216.5	-3.9	3.82	3.82	.0
EMERSON	LONG-TERM/LONG TERME	457.3	461.9	1.0	2.52	2.82	12.3	2184.1	2153.6	-1.4	3.24	3.03	-6.6
	SHORT-TERM/COURT TERME	580.2	671.3	15.7	2.51	2.82	12.4	3202.1	3417.0	6.7	3.97	3.20	-19.3
	TOTAL EMERSON	1037.5	1133.2	9.2	2.51	2.82	12.3	5386.3	5570.6	3.4	3.67	3.14	-14.7
HIGHWATER	LONG-TERM/LONG TERME	27.3	5.3	-80.6	3.56	3.68	3.2	133.0	26.0	-80.5	4.08	3.56	-12.8
	SHORT-TERM/COURT TERME	.0	22.0	.0				.0	107.2	.0			
	TOTAL HIGHWATER	27.3	27.3	.0				133.0	133.2	.1			
HUNTINGDON	LONG-TERM/LONG TERME	182.3	129.4	-29.1	1.76	1.95	10.6	867.8	685.2	-21.0	3.29	2.65	-19.6
	SHORT-TERM/COURT TERME	764.0	783.0	2.5	1.52	2.00	31.4	3642.8	3868.1	6.2	3.00	2.48	-17.5
	TOTAL HUNTINGDON	946.3	912.3	-3.6	1.57	1.99	27.1	4510.6	4553.3	.9	3.06	2.50	-18.2
IROQUOIS	LONG-TERM/LONG TERME	581.7	509.1	-12.5	3.32	3.25	-1.9	2814.7	2656.4	-5.6	4.25	3.57	-15.9
	SHORT-TERM/COURT TERME	132.0	201.3	52.5	2.90	3.46	19.6	689.1	918.6	33.3	4.08	4.00	-2.0
	TOTAL IROQUOIS	713.6	710.4	-.5	3.24	3.31	2.3	3503.8	3575.0	2.0	4.22	3.68	-12.6
KINGSGATE	LONG-TERM/LONG TERME	453.5	279.8	-38.3	1.84	1.95	5.8	2335.0	1382.6	-40.8	2.83	2.21	-21.9
	SHORT-TERM/COURT TERME	1655.0	1859.9	12.4	1.61	2.06	28.0	7852.7	8972.2	14.3	2.27	2.13	-5.9
	TOTAL KINGSGATE	2108.5	2139.7	1.5	1.66	2.05	23.3	10187.6	10354.8	1.6	2.40	2.14	-10.5
LOOMIS	SHORT-TERM/COURT TERME	.0	.0	.0	.00	.00	.0	.0	.0	.0	.00	.00	.0
MONCHY	LONG-TERM/LONG TERME	338.6	332.0	-1.9	2.44	2.54	3.8	1575.5	1539.6	-2.3	3.91	3.00	-23.2

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAS NATUREL PAR POINT D'EXPORTATION

EXPORT POINT		VOLUME (MILLIONS M3) 9703	VOLUME (MILLIONS M3) 9803	% CHANGE	AVE. PRICE ($CDN/GJ) 9703	AVE. PRICE ($CDN/GJ) 9803	% CHANGE	VOLUME -- (MILLIONS M3) -- 9611-9703	VOLUME -- (MILLIONS M3) -- 9711-9803	% CHANGE	AVERAGE PRICE ---- ($CDN/GJ) ---- 9611-9703	AVERAGE PRICE ---- ($CDN/GJ) ---- 9711-9803	% CHANGE
MONCHY	SHORT-TERM/COURT TERME	1017.4	1002.1	-1.5	1.46	2.39	63.8	4969.6	5075.8	2.1	2.96	2.75	-7.2
	TOTAL MONCHY	1356.0	1334.1	-1.6	1.70	2.42	42.3	6545.1	6615.4	1.1	3.19	2.81	-12.0
NAPIERVILLE	LONG-TERM/LONG TERME	41.7	43.6	4.5	4.33	4.44	2.6	194.1	175.0	-9.8	4.28	4.48	4.6
	SHORT-TERM/COURT TERME	3.5	3.5	-1.9				11.4	16.2	41.5			
	TOTAL NAPIERVILLE	45.3	47.0	4.0				205.6	191.2	-7.0			
NIAGARA FALLS	LONG-TERM/LONG TERME	458.8	456.3	-.5	3.50	3.57	1.9	2438.6	2313.3	-5.1	4.08	3.85	-5.5
	SHORT-TERM/COURT TERME	207.6	246.5	18.7	2.74	3.29	19.8	1051.3	1372.2	30.5	4.39	3.70	-15.7
	TOTAL NIAGARA FALLS	666.4	702.8	5.5	3.26	3.47	6.3	3489.9	3685.5	5.6	4.17	3.80	-9.0
NORTH PORTAL	SHORT-TERM/COURT TERME	8.8	12.9	46.3				51.9	55.3	6.5			
OJIBWAY (WINDSOR)	LONG-TERM/LONG TERME	.0	.0	.0	.00	.00	.0	.0	.0	.0	.00	.00	.0
	SHORT-TERM/COURT TERME	33.4	30.2	-9.5				203.5	119.1	-41.5			
	TOTAL OJIBWAY (WINDSOR)	33.4	30.2	-9.5				203.5	119.1	-41.5			
PHILIPSBURG	LONG-TERM/LONG TERME	18.4	16.8	-8.8	2.35	2.91	23.7	35.1	88.2	151.3	2.99	3.22	7.8
	SHORT-TERM/COURT TERME	.8	.0	-100.0				50.1	.0	-100.0			
	TOTAL PHILIPSBURG	19.2	16.8	-12.4				85.2	88.2	3.5			
REAGAN FIELD	LONG-TERM/LONG TERME	.1	.2	19.2	1.23	1.31	7.2	.7	.7	-3.9	1.12	1.11	-1.3
SARNIA	SHORT-TERM/COURT TERME	.0	1.1	.0				.9	4.9	478.3			
SARNIA/BLUE WATER	SHORT-TERM/COURT TERME	.0	.0	.0	.00	.00	.0	.0	.0	.0	.00	.00	.0
SPRAGUE	LONG-TERM/LONG TERME	21.0	19.2	-8.6	2.37	2.62	10.4	101.1	96.7	-4.3	2.98	2.65	-11.1
	SHORT-TERM/COURT TERME	.4	.4	-3.2				3.6	1.7	-51.9			
	TOTAL SPRAGUE	21.4	19.6	-8.5				104.7	98.5	-6.0			
ST. CLAIR	SHORT-TERM/COURT TERME	.4	15.5	3,766.0	2.79	3.44	23.0	182.1	128.8	-29.2	4.82	4.05	-15.9
TOTAL		7207.2	7310.5	1.4	2.15	2.55	18.5	35634.1	36246.5	1.7	3.24	2.85	-12.3

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAS NATUREL PAR POINT D'EXPORTATION
(1000 M3)

EXPORT POINT	97 NOV	97 DEC	98 JAN	98 FEB	98 MAR	TOTAL
ADEN	16176.4	16953.9	16603.3	14932.6	20264.1	84930.3
CARDSTON	52532.4	43545.4	69244.9	70434.5	61470.2	297227.4
CHIPPAWA	69941.0	103883.0	117664.1	95181.6	86779.5	473449.2
CORNWALL	37390.0	62733.8	38673.1	38773.4	38886.2	216456.5
EMERSON	1023345.6	1083549.1	1368390.1	962077.5	1133197.6	5570559.9
HIGHWATER	26601.0	27311.0	27311.0	24668.0	27311.0	133202.0
HUNTINGDON	998421.9	902044.6	938423.4	802063.7	912309.9	4553263.5
IROQUOIS	706465.4	739682.0	735499.6	682982.1	710369.1	3574998.2
KINGSGATE	2092264.3	2015723.9	2175808.2	1931355.7	2139652.3	10354804.4
MONCHY	1311497.8	1270711.2	1412146.0	1286964.8	1334074.6	6615394.4
NAPIERVILLE	38297.1	45495.5	25819.9	34541.5	47046.2	191200.2
NIAGARA FALLS	715897.8	791974.9	799579.4	675177.6	702833.3	3685463.0
NORTH PORTAL	11894.7	12056.1	9628.4	8786.7	12930.7	55296.6
OJIBWAY (WINDSOR)	27700.1	28679.3	32249.6	227.9	30237.0	119093.9
PHILIPSBURG	17847.0	18441.0	18441.9	16657.2	16812.0	88199.1
REAGAN FIELD	136.6	142.8	139.8	137.1	161.0	717.3
SARNIA	-	3128.3	699.2	-	1114.9	4942.4
SPRAGUE	19586.0	20129.4	20858.6	18307.7	19577.0	98458.7
ST. CLAIR	37777.4	23065.5	44125.4	8404.4	15452.6	128825.3
TOTAL	7203772.4	7209250.7	7851305.8	6671674.0	7310479.2	36246482.3

NOTE:

FIGURES MAY NOT TOTAL DUE TO ROUNDING

TOP 15 EXPORTERS: 1996/97 AND 1997/98 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 96/97 ET 97/98

MILLIONS CUBIC METRES / MILLIONS DE METRES CUBES

EXPORTER	9711 9803	9611 9703	% CHANGE VARIATION EN %	9803	9703	% CHANGE VARIATION EN %
TCGS	6785.1	6323.1	7.3	1320.28	1270.8	3.9
PAN-ALBERTA	4498.8	4737.9	-5.0	908.67	983.7	-7.6
PROGAS	2702.7	2474.9	9.2	557.87	516.8	8.0
PGAE	2458.7	2491.7	-1.3	502.83	516.7	-2.7
ENGAGE ENERGY	2073.5	2320.9	-10.7	450.20	504.7	-10.8
CANWEST	1199.1	1152.8	4.0	245.96	234.8	4.8
NORCEN	916.0	950.0	-3.6	188.71	191.6	-1.5
ENRON	913.1	378.7	141.1	198.20	45.2	338.7
CORAL ENERGY	867.1	.0	.0	177.78	.0	.0
POCO	865.7	651.9	32.8	186.63	134.7	38.6
AMOCO	690.7	683.2	1.1	139.65	145.8	-4.2
IGI RESOURCES	681.8	515.3	32.3	155.99	130.9	19.1
HUSKY	665.9	677.3	-1.7	130.40	130.1	.2
RENAISSANCE	663.8	657.8	.9	130.56	131.8	-1.0
DUKE ENERGY	590.1	1333.1	-55.7	75.04	236.2	-68.2
OTHERS (AUTRES)	9674.4	10285.4	-5.9	1941.73	2033.5	-4.5
TOTAL	36246.5	35634.1	1.7	7310.48	7207.2	1.4

MILLIONS CUBIC FEET / MILLIONS DE PIEDS CUBES

EXPORTER	9711 9803	9611 9703	% CHANGE VARIATION EN %	9803	9703	% CHANGE VARIATION EN %
TCGS	239520.1	223210.2	7.3	46607.2	44861.0	3.9
PAN-ALBERTA	158811.5	167254.1	-5.0	32076.9	34725.7	-7.6
PROGAS	95409.4	87364.7	9.2	19693.3	18243.4	8.0
PGAE	86793.7	87961.1	-1.3	17750.4	18238.5	-2.7
ENGAGE ENERGY	73195.9	81929.1	-10.7	15892.4	17815.3	-10.8
CANWEST	42329.9	40696.5	4.0	8682.7	8287.8	4.8
NORCEN	32335.0	33538.5	-3.6	6661.7	6763.6	-1.5
ENRON	32233.6	13370.1	141.1	6996.6	1594.8	338.7
CORAL ENERGY	30608.3	.0	.0	6275.7	.0	.0
POCO	30560.2	23011.2	32.8	6588.1	4754.9	38.6
AMOCO	24382.0	24118.4	1.1	4929.8	5145.6	-4.2
IGI RESOURCES	24069.7	18191.9	32.3	5506.7	4621.9	19.1
HUSKY	23506.1	23908.2	-1.7	4603.3	4592.3	.2
RENAISSANCE	23434.0	23219.3	.9	4608.2	4653.9	-1.0
DUKE ENERGY	20831.1	47061.1	-55.7	2648.9	8338.7	-68.2
OTHERS (AUTRES)	341515.1	363085.6	-5.9	68545.1	71783.4	-4.5
TOTAL	1279535.7	1257917.0	1.7	258066.9	254419.7	1.4

TOP 15 EXPORTERS TO DATE: 1996/97 AND 1997/98 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 96/97 ET 97/98

EXPORTER	MILLIONS CUBIC METRES / MILLIONS DE METRES CUBES			AVERAGE PRICE ($CDN/GJ) / PRIX MOYEN ($CAN/GJ)		
	9711-9803	9611-9703	% CHANGE VARIATION EN %	9711-9803	9611-9703	% CHANGE VARIATION EN %
**********************						
LONG-TERM						
**********************						
TCGS	3096.1	3140.5	-1.4	3.45	3.97	-13.2
PAN-ALBERTA	2290.3	2159.2	6.1	2.68	3.50	-23.5
PROGAS	2023.5	1985.6	1.9	3.43	3.52	-2.6
TCGS/CNSTS/TMC	474.9	458.8	3.5	4.04	4.76	-15.2
CANWEST	387.7	380.9	1.8	2.48	3.34	-25.6
POCO	272.0	270.7	.5	2.44	3.19	-23.5
WASHINGTON WP	192.5	184.7	4.2	2.00	1.98	.7
SHELL CANADA	167.1	908.6	-81.6	4.49	3.70	21.2
NORCEN	166.8	175.5	-4.9	2.68	2.85	-6.1
ATCOR	163.8	159.5	2.6	3.58	4.30	-16.8
NEW ENGLAND PC	149.7	118.3	26.5	2.78	3.21	-13.4
SITHE/INDEPEND	119.7	119.5	.2	6.19	4.36	41.9
WASCANA ENERGY	108.7	106.6	1.9	3.48	5.55	-37.3
AMOCO/CON ED	106.6	130.9	-18.5	4.00	4.36	-8.3
HMU (TCGS)	96.7	101.1	-4.3	2.65	2.98	-11.1
OTHERS (AUTRES)	1690.7	2700.8	-37.4	3.45	3.44	.1
TOTAL LONG-TERM	11507.0	13101.1	-12.2	3.28	3.66	-10.9

EXPORTER	MILLIONS CUBIC FEET / MILLIONS DE PIEDS CUBES			AVERAGE PRICE ($US/MMBTU) / PRIX MOYEN ($US/MMBTU)		
	9711-9803	9611-9703	% CHANGE VARIATION EN %	9711-9803	9611-9703	% CHANGE VARIATION EN %
TCGS	109297.1	110862.7	-1.4	2.60	3.15	-17.5
PAN-ALBERTA	80850.0	76221.3	6.1	2.02	2.78	-27.3
PROGAS	71431.0	70092.9	1.9	2.58	2.79	-7.4
TCGS/CNSTS/TMC	16765.5	16196.6	3.5	3.04	3.78	-19.6
CANWEST	13687.7	13444.6	1.8	1.87	2.64	-29.4
POCO	9601.9	9554.7	.5	1.84	2.53	-27.3
WASHINGTON WP	6796.4	6521.7	4.2	1.50	1.57	-4.3
SHELL CANADA	5899.5	32073.9	-81.6	3.38	2.93	15.4
NORCEN	5889.3	6194.4	-4.9	2.01	2.26	-10.8
ATCOR	5781.3	5632.1	2.6	2.69	3.40	-20.9
NEW ENGLAND PC	5285.1	4176.4	26.5	2.09	2.54	-17.8
SITHE/INDEPEND	4226.9	4217.9	.2	4.65	3.45	34.9
WASCANA ENERGY	3835.5	3763.0	1.9	2.62	4.39	-40.3
AMOCO/CON ED	3763.7	4620.4	-18.5	3.01	3.45	-12.8
HMU (TCGS)	3414.3	3569.5	-4.3	1.99	2.36	-15.5
OTHERS (AUTRES)	59684.3	95340.8	-37.4	2.60	2.73	-4.8
TOTAL LONG-TERM	406209.7	462402.8	-12.2	2.45	2.90	-15.4

TOP 15 EXPORTERS TO DATE: 1996/97 AND 1997/98 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 96/97 ET 97/98

EXPORTER	MILLIONS CUBIC METRES / MILLIONS DE METRES CUBES			AVERAGE PRICE ($CDN/GJ) / PRIX MOYEN ($CAN/GJ)			MILLIONS CUBIC FEET / MILLIONS DE PIEDS CUBES			AVERAGE PRICE ($US/MMBTU) / PRIX MOYEN ($US/MMBTU)		
	9711-9803	9611-9703	% CHANGE VARIATION EN %	9711-9803	9611-9703	% CHANGE VARIATION EN %	9711-9803	9611-9703	% CHANGE VARIATION EN %	9711-9803	9611-9703	% CHANGE VARIATION EN %
SHORT-TERM												
TCGS	3688.9	3182.6	15.9				130223.0	112347.5	15.9			
POAE	2458.7	2491.7	-1.3				86793.7	87961.1	-1.3			
PAN-ALBERTA	2208.5	2578.8	-14.4				77961.5	91032.9	-14.4			
ENGAGE ENERGY	2068.8	1677.6	23.3				73031.7	59222.5	23.3			
ENRON	913.1	378.7	141.1				32233.6	13370.1	141.1			
CORAL ENERGY	867.1	.0	.0				30608.3	.0	.0			
CANWEST	811.4	772.0	5.1				28642.3	27252.0	5.1			
NORCEN	749.1	774.5	-3.3				26445.6	27341.1	-3.3			
AMOCO	690.7	683.2	1.1				24382.0	24118.4	1.1			
IGI RESOURCES	681.8	515.3	32.3				24069.7	18191.9	32.3			
PROGAS	679.3	489.3	38.8				23978.3	17271.8	38.8			
RENAISSANCE	607.5	594.5	2.2				21446.0	20987.5	2.2			
POCO	593.7	381.2	55.7				20958.3	13456.5	55.7			
DUKE ENERGY	590.1	1270.5	-53.6				20831.1	44849.2	-53.6			
HUSKY	576.2	465.5	23.8				20339.0	16433.4	23.8			
OTHERS (AUTRES)	6554.5	6277.4	4.4				231381.8	221598.4	4.4			
TOTAL SHORT-TERM	24739.4	22532.9	9.8				873326.0	795434.2	9.8			

ENGAGE ENERGY FORMERLY WESTCOAST, COASTAL AND ST. CLAIR

TABLE 6

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *
MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/PÉRIODE	FIRM SALES VENTES-SERVICE GARANTI				INTERRUPTIBLE SALES VENTES-SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME millions m^3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)	VOLUME millions m^3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)	VOLUME millions m^3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)
9711	5085.1	3.57	.32	3.25	2118.7	3.61	.27	3.34	7203.8	3.58	.30	3.28
9712	5240.0	2.96	.32	2.64	1969.2	2.77	.25	2.52	7209.3	2.90	.30	2.61
9801	5690.9	2.71	.29	2.43	2160.5	2.76	.24	2.52	7851.3	2.73	.28	2.45
9802	4871.4	2.46	.32	2.14	1800.3	2.42	.27	2.15	6671.7	2.45	.31	2.14
9803	5434.0	2.54	.30	2.24	1876.5	2.57	.25	2.32	7310.5	2.55	.28	2.26
9711-9711	5085.1	3.57	.32	3.25	2118.7	3.61	.27	3.34	7203.8	3.58	.30	3.28
9711-9712	10325.1	3.26	.32	2.94	4087.9	3.21	.26	2.95	14413.0	3.24	.30	2.94
9711-9801	16016.0	3.06	.31	2.76	6248.3	3.06	.25	2.80	22264.3	3.06	.29	2.77
9711-9802	20887.4	2.92	.31	2.61	8048.6	2.91	.26	2.65	28936.0	2.92	.30	2.62
9711-9803	26321.4	2.84	.31	2.54	9925.1	2.85	.26	2.59	36246.5	2.85	.29	2.55

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * LE TOTAL DES MOYENNES AU CANADA ÉQUIVAUT A LA MOYENNE PONDÉRÉE DU PRIX A LA FRONTIERE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET A LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O. DESTINÉ A L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 7

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *
MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA *

	FIRM SALES VENTES-SERVICE GARANTI				INTERRUPTIBLE SALES VENTES-SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/PÉRIODE	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX À L'EXP. ($Cdn/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Cdn/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($Cdn/GJ)	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX À L'EXP. ($Cdn/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Cdn/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($Cdn/GJ)	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX À L'EXP. ($Cdn/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Cdn/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($Cdn/GJ)
9711	4406.8	3.62	.32	3.29	1666.2	3.74	.26	3.48	6073.0	3.65	.31	3.34
9712	4479.4	3.02	.32	2.70	1696.2	2.78	.26	2.53	6175.7	2.96	.31	2.65
9801	4886.6	2.74	.30	2.44	1909.7	2.79	.25	2.54	6796.4	2.75	.29	2.47
9802	4156.6	2.54	.34	2.21	1634.1	2.44	.27	2.17	5790.7	2.52	.32	2.20
9803	4631.0	2.63	.31	2.33	1659.1	2.60	.26	2.34	6290.1	2.62	.30	2.33
9711-9711	4406.8	3.62	.32	3.29	1666.2	3.74	.26	3.48	6073.0	3.65	.31	3.34
9711-9712	8886.2	3.32	.32	2.99	3362.4	3.26	.26	3.00	12248.7	3.30	.31	3.00
9711-9801	13772.8	3.11	.32	2.80	5272.2	3.09	.26	2.83	19045.0	3.11	.30	2.81
9711-9802	17929.4	2.98	.32	2.66	6906.2	2.94	.26	2.68	24835.7	2.97	.30	2.66
9711-9803	22560.4	2.91	.32	2.59	8565.4	2.87	.26	2.61	31125.8	2.90	.30	2.60

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COUTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O. *

PERIOD/PÉRIODE	FIRM SALES / VENTES-SERVICE GARANTI: VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)	INTERRUPTIBLE SALES / VENTES-SERVICE INTERRUPTIBLE: VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)	TOTAL SALES / TOTAL DES VENTES: VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)
9711	678.3	3.25	.27	2.98	452.5	3.17	.31	2.86	1130.8	3.22	.29	2.93
9712	760.6	2.57	.26	2.31	273.0	2.67	.19	2.48	1033.6	2.59	.24	2.35
9801	804.2	2.55	.22	2.34	250.7	2.60	.18	2.42	1055.0	2.57	.21	2.36
9802	714.8	2.00	.24	1.75	166.2	2.15	.25	1.90	881.0	2.02	.24	1.78
9803	803.0	2.01	.24	1.78	217.3	2.38	.15	2.22	1020.4	2.09	.22	1.87
9711-9711	678.3	3.25	.27	2.98	452.5	3.17	.31	2.86	1130.8	3.22	.29	2.93
9711-9712	1438.9	2.89	.27	2.62	725.4	2.98	.27	2.71	2164.4	2.92	.27	2.65
9711-9801	2243.1	2.77	.25	2.52	976.2	2.88	.24	2.64	3219.3	2.80	.25	2.56
9711-9802	2957.9	2.58	.25	2.34	1142.4	2.78	.24	2.53	4100.3	2.64	.25	2.39
9711-9803	3761.0	2.46	.25	2.22	1359.7	2.71	.23	2.48	5120.7	2.53	.24	2.29

NOTE: * FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.
** N.W.T. INCLUDES YUKON PRODUCTION

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COUTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 9

TOP 15 U.S. PURCHASERS: 96/97 AND 97/98 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 96/97 ET 97/98

	MILLIONS CUBIC METRES / MILLIONS DE METRES CUBES						MILLIONS CUBIC FEET / MILLIONS DE PIEDS CUBES					
PURCHASER	9711 9803	9611 9703	% CHANGE VARIATION EN %	9803	9703	% CHANGE VARIATION EN %	9711 9803	9611 9703	% CHANGE VARIATION EN %	9803	9703	% CHANGE VARIATION EN %
PAN-ALB GAS(US)	3588.1	3807.1	-5.8	724.7	785.8	-7.8	126664.5	134395.4	-5.8	25583.5	27740.7	-7.8
TRANSCDA GAS SV	2854.8	2640.2	8.1	532.8	542.4	-1.8	100776.9	93202.7	8.1	18807.8	19145.7	-1.8
PACIFIC GAS & E	2714.6	2621.8	3.5	534.7	548.3	-2.5	95828.2	92553.7	3.5	18873.7	19356.4	-2.5
ANE	1726.0	1698.6	1.6	348.7	348.7	.0	60930.5	59960.7	1.6	12310.1	12310.0	.0
ENRON	1187.0	701.5	69.2	233.2	121.8	91.5	41903.6	24762.6	69.2	8232.8	4299.3	91.5
N W, PIT	1016.3	970.3	4.7	205.7	209.7	-1.9	35877.1	34251.8	4.7	7260.0	7401.8	-1.9
CANWEST USA INC	805.2	763.7	5.4	157.3	148.6	5.9	28422.7	26957.7	5.4	5553.2	5245.8	5.9
NORCEN MKT.	773.0	774.5	-.2	154.5	157.3	-1.8	27286.6	27341.1	-.2	5452.6	5554.5	-1.8
NORTHWEST NAT.	695.2	753.2	-7.7	169.7	166.3	2.0	24541.5	26589.9	-7.7	5992.0	5872.1	2.0
PETROCAN	685.3	314.7	117.8	85.2	60.9	39.9	24193.0	11109.1	117.8	3006.7	2149.9	39.9
ENGAGE ENERGY	653.0	676.0	-3.4	73.1	194.3	-62.4	23052.1	23864.6	-3.4	2581.1	6858.3	-62.4
TENASKA	624.6	353.3	76.8	104.1	48.9	112.9	22048.3	12470.5	76.8	3676.0	1726.9	112.9
DUKE ENERGY	601.2	.0	.0	67.7	.0	.0	21223.5	.0	.0	2388.4	.0	.0
INTERMOUNTAIN	585.1	504.7	15.9	163.8	136.8	19.7	20655.1	17815.9	15.9	5782.6	4828.9	19.7
WISCONSIN GAS	561.9	514.2	9.3	118.7	112.0	6.0	19834.5	18150.9	9.3	4190.3	3952.9	6.0
OTHERS (AUTRES)	17175.1	18540.3	-7.4	3636.6	3625.3	.3	606297.6	654490.3	-7.4	128376.2	127976.5	.3
TOTAL	36246.5	35634.1	1.7	7310.5	7207.2	1.4	1279535.7	1257917.0	1.7	258066.9	254419.7	1.4

TABLE 10

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	9701 9703	9801 9803	% CHANGE VARIATION EN %	9701 9703	9801 9803	% CHANGE VARIATION EN %	9701 9703	9801 9803	% CHANGE VARIATION EN %	9701 9703	9801 9803	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	7696.0	6791.8	-11.7	3.65	2.96	-19.0	271.5	239.5	-11.8	2.89	2.22	-23.[illegible]
SHORT-TERM (FIRM)/COURT TERME(GARANTI)	8676.4	9949.0	14.7	2.96	2.36	-20.4	304.2	349.5	14.9	2.34	1.77	-24.[illegible]
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	4956.4	5092.7	2.7	2.91	2.53	-13.2	173.8	178.2	2.5	2.31	1.89	-17.[illegible]
TOTAL - TERM/TERME	21328.8	21833.5	2.4	3.20	2.58	-19.2	749.5	767.2	2.4	2.53	1.94	-23.[illegible]
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	5091.1	5177.7	1.7	2.42	1.96	-19.0	180.0	182.1	1.2	1.91	1.47	-23.[illegible]
MIDWEST/MIDWEST	7655.3	7952.4	3.9	3.36	2.66	-20.9	269.1	279.9	4.0	2.66	1.99	-25.[illegible]
MOUNTIAN/ROCHEUSES	213.5	322.2	50.9	2.35	2.01	-14.5	7.5	11.1	52.1	1.86	1.51	-18.[illegible]
NORTHEAST/NORD-EST	4799.6	4878.0	1.6	4.11	3.45	-15.9	167.2	170.7	2.1	3.25	2.59	-20.[illegible]
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	3569.3	3503.2	-1.9	2.81	2.19	-21.9	125.9	123.4	-2.0	2.22	1.64	-26.[illegible]
TOTAL - REGION/RÉGION	21328.8	21833.5	2.4	3.20	2.58	-19.2	749.5	767.2	2.4	2.53	1.94	-23.[illegible]
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1790.6	1923.7	7.4	3.51	3.24	-7.5	62.9	67.4	7.2	2.77	2.43	-12.[illegible]
LDC/SDL	7628.1	7721.6	1.2	3.27	2.55	-22.0	269.1	272.8	1.4	2.59	1.91	-26.[illegible]
MARKETING CO./DISTRIBUTEURS	11036.8	11382.3	3.1	3.12	2.48	-20.3	386.7	398.6	3.1	2.47	1.86	-24.[illegible]
PIPELINE/PIPELINES	873.2	805.7	-7.7	2.94	2.73	-7.4	30.8	28.4	-7.8	2.33	2.04	-12.[illegible]
TOTAL - CUSTOMER TYPE/CLIENT	21328.7	21833.5	2.4	3.20	2.58	-19.2	749.5	767.2	2.4	2.53	1.94	-23.[illegible]

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI & $CAN)

LONG TERM			MONTH: MARCH 98 / MOIS: MARS 98						MONTHS: NOVEMBER 97 TO MARCH 98 / MOIS: NOVEMBRE 97 A MARS 98					
EXPORTER	EXPORT POINT	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE
******************** LONG TERM ********************														
AG-ENERGY	IROQUOIS	GL-182	13513.4	14477.0	93.3	511887.6	1710462	3.34	61223.1	170600.0	35.9	2309554.6	8136575	3.52
AMOCO/CON ED	NIAGARA FALLS	GL-137	26870.9	27063.0	99.3	1019750.7	3200087	3.14	106616.5	319000.0	33.4	4028612.8	16099851	4.00
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	625091.3	2032372	3.25	82553.0	194678.0	42.4	3111917.9	11126629	3.58
ANE & ATCOR	IROQUOIS	GL-104	32754.6	32767.0	100.0	1240089.2	4031424	3.25	163773.0	386069.0	42.4	6173587.0	22078945	3.58
ANE & PROGAS	IROQUOIS	GL-103	57957.6	57970.0	100.0	2194274.7	6861850	3.13	289788.0	683018.0	42.4	10923848.4	37614522	3.44
ANE & TCPL	IROQUOIS	GL-102	232712.7	232717.0	100.0	8810502.8	27862330	3.16	1163563.5	2741932.0	42.4	43861689.7	154861723	3.53
CANWEST	HUNTINGDON	GL-189	79537.3	80786.0	98.5	3123429.8	5693780	1.82	351742.5	952000.0	36.9	13818129.0	33539497	2.43
		GL-218	6657.9	8469.2	78.6	261455.7	781830	2.99	36000.1	100000.0	36.0	1414378.9	4260071	3.01
TOTAL CANWEST			86195.2			3384885.5	6475610	1.91	387742.6			15232507.9	37799568	2.48
CDN HUNTER	NIAGARA FALLS	GL-107	16324.6	26195.0	62.3	619510.6	1888466	3.05	76426.8	254000.0	30.1	2888113.7	9201533	3.19
CDN OCCIDENTAL	EMERSON	GL-177	6776.6	6587.5	102.9	255206.8	742926	2.91	26426.4	77500.0	34.1	995218.2	3019572	3.03
CDN-MONTANA	ADEN	GL-184	17140.8	43908.4	39.0	630267.2	785806	1.25	80561.8	283300.0	28.4	2946745.9	3734626	1.27
	REAGAN FIELD	GO-58-93	161.0	.0	.0	7245.0	9525	1.31	717.3	.0	.0	32268.2	35791	1.11
TOTAL CDN-MONTANA			17301.8			637512.2	795331	1.25	81279.1			2979014.1	3770417	1.27
CHEVRON CAN.	KINGSGATE	GL-250	13203.8	18159.8	72.7	504082.9	1349446	2.68	75144.6	214400.0	35.0	2870259.7	8438090	2.94
CRESTAR	EMERSON	GL-108	12771.4	13097.5	97.5	484674.6	1351312	2.79	63136.2	154000.0	41.0	2383780.9	7429677	3.12
	MONCHY	GL-257	5588.7	5573.8	100.3	211755.8	494745	2.34	27114.5	65626.0	41.3	1030503.2	2714402	2.63
TOTAL CRESTAR			18360.1			696430.4	1846057	2.65	90250.7			3414284.1	10144079	2.97
DIRECT ENERGY	HIGHWATER	GL-188	5301.0	5301.0	100.0	199794.7	734615	3.68	25992.0	62400.0	41.7	980190.8	3488918	3.56
ENCO	HUNTINGDON	GL-203	8740.7	18640.3	46.9	325503.7	1266250	3.89	41741.7	219500.0	19.0	1622750.5	6114757	3.77
ENCOGEN	NIAGARA FALLS	GL-152	13171.9	13171.9	100.0	499873.6	2684561	5.37	62267.3	155100.0	40.1	2351978.3	11977288	5.09

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI & $CAN)

LONG TERM

			MONTH: MARCH 98 / MOIS: MARS 98						MONTHS: NOVEMBER 97 TO MARCH 98 / MOIS: NOVEMBRE 97 A MARS 98					
EXPORTER	EXPORT POINT	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE
ENCOGEN NW	HUNTINGDON	GL-190	.0	8419.6	.0	.0	0	.00	29943.5	99100.0	30.2	1176490.0	3568889	3.03
ENGAGE ENERGY	MONCHY	GO-16-96	930.0	930.0	100.0	35228.4	100375	2.85	4650.0	.0	.0	176727.9	547866	3.10
FULTON	NIAGARA FALLS	GL-154	5797.3	5270.0	110.0	218442.3	754825	3.46	28185.3	62000.0	45.5	1063617.5	3659314	3.44
HUSKY	CORNWALL	GL-144	12533.6	17564.6	71.4	472391.4	2606699	5.52	64377.8	206800.0	31.1	2426009.6	11893636	4.90
	HUNTINGDON	GL-185	.0	11352.2	.0	.0	0	.00	25341.0	133700.0	19.0	947753.4	3158212	3.33
TOTAL HUSKY			12533.6			472391.4	2606699	5.52	89718.8			3373763.0	15051848	4.46
HUSKY GAS MKT.	EMERSON	GL-114	12367.9	13171.9	93.9	469361.8	1286426	2.74	63355.9	155100.0	40.8	2391974.8	6321532	2.64
IMPERIAL OIL	IROQUOIS	GL-151	.0	30736.5	.0	.0	0	.00	60226.1	362000.0	16.6	2265656.5	11041857	4.87
INDECK/OSWEGO	NIAGARA FALLS	GL-216	10501.8	10571.0	99.3	396548.0	1555483	3.92	51363.1	123350.0	41.6	1939760.3	7505578	3.87
INDECK/YERKES	NIAGARA FALLS	GL-215	10571.0	10571.0	100.0	399161.0	1280042	3.21	51439.8	123350.0	41.7	1942656.4	6259152	3.22
KAMINE	CHIPPAWA	GL-158	5600.0	12468.2	44.9	212520.0	1005187	4.73	27055.0	139500.0	19.4	1022106.6	5037309	4.93
KAMINE B.FALLS	IROQUOIS	GL-198	886.6	14139.1	6.3	33584.4	166417	4.96	4318.6	167100.0	2.6	162871.3	796130	4.89
KAMINE NAT.DAM	IROQUOIS	GL-191	443.3	10800.4	4.1	16792.2	83186	4.95	2073.5	117800.0	1.8	78207.8	377838	4.83
KAMINE S.GLENS	EMERSON	GL-159	5270.0	12471.3	42.3	199996.5	615317	3.08	31855.0	139500.0	22.8	1202597.5	4202022	3.49
KAMINE SYRACUS	CHIPPAWA	GL-199	443.3	14312.7	3.1	16823.2	83710	4.98	2159.3	168500.0	1.3	81584.9	395639	4.85
NEW ENGLAND PC	IROQUOIS	GL-160	30736.6	52700.0	58.3	1164302.4	3263701	2.80	149716.7	621000.0	24.1	5646401.7	15699339	2.78
NMU (TCGS)	SPRAGUE	GL-171	19186.6	28451.8	67.4	727939.6	1906731	2.62	96720.9	335000.0	28.9	3654321.2	9681900	2.65
NORCEN	EMERSON	GL-115	12294.6	12294.6	100.0	466580.1	1139962	2.44	59886.6	144500.0	41.4	2261139.5	5562637	2.46
		GL-116	8782.3	8782.3	100.0	333288.3	792410	2.38	42778.3	104800.0	40.8	1615181.1	3884815	2.41
		GL-142	8782.3	8782.3	100.0	333288.3	814259	2.44	42778.3	103416.9	41.4	1615181.1	3973312	2.46
		GL-143	4391.2	8782.3	50.0	166646.0	623378	3.74	21389.3	101416.9	21.1	657515.2	3033543	4.61
TOTAL NORCEN			34250.4			1299802.7	3370008	2.59	166832.5			6149016.9	16454307	2.68
NYSEG	CHIPPAWA	GL-220	8618.0	8782.3	98.1	327053.1	1379924	4.22	42166.9	103500.0	40.7	1592635.6	6295015	3.95

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI & $CAN)

LONG TERM

EXPORTER	EXPORT POINT	LIC/ORD	MONTH: MARCH 98 / MOIS: MARS 98 — VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE	MONTHS: NOVEMBER 97 TO MARCH 98 / MOIS: NOVEMBRE 97 A MARS 98 — VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE
NYSEG	NAPIERVILLE	GL-195	4517.0	6975.0	64.8	170200.6	645647	2.62	20652.3	93100.0	22.2	778396.5	2395198	3.08
	NIAGARA FALLS	GL-195	2615.0	6975.0	37.5	99239.3	340664	3.43	13956.9	93100.0	15.0	527135.6	1990933	3.78
TOTAL NYSEG			15750.0			396493.0	2166235	3.63	76776.1			2898167.7	10681146	3.69
PAN-ALBERTA	KINGSGATE	GL-106	205660.2	231836.6	88.7	7845936.6	14908916	1.90	1016319.9	2488300.0	40.8	38772604.2	85415850	2.20
	MONCHY	GL-97	277432.8	772783.5	35.9	10528574.8	27154153	2.58	1273986.4	8294400.0	15.4	48347783.9	147997460	3.06
TOTAL PAN-ALBERTA			483093.0			18374511.4	42063069	2.29	2290306.3			87120388.1	233413310	2.68
PAWTUCKET	IROQUOIS	GL-149	8369.6	11237.5	74.5	317040.4	1164758	3.67	50741.7	132400.0	38.3	1915778.4	7222732	3.77
PETRO-CANADA	HUNTINGDON	GL-186	.0	12697.6	.0	.0	0	.00	11835.7	150000.0	7.9	464164.7	2050608	4.42
POCO	EMERSON	GL-118	13171.9	13171.9	100.0	499873.6	1565561	3.13	64159.9	155100.0	41.4	2422486.6	7602644	3.14
	HUNTINGDON	GL-173	12502.6	13171.9	94.9	490602.0	731023	1.49	61001.8	155100.0	39.3	2394928.1	5458678	2.28
		GL-174	17505.9	17564.6	99.7	686931.5	1022993	1.49	81039.9	206800.0	39.2	3181564.5	7502741	2.36
	KINGSGATE	GL-205	13506.3	13798.1	97.9	515940.7	1056567	2.05	65800.4	148800.0	44.2	2514257.5	5102877	2.03
TOTAL POCO			56686.7			2193347.8	4376144	2.00	272002.0			10513236.7	25666940	2.44
PROGAS	EMERSON	GL-179	5268.9	6587.5	80.0	199954.8	702749	3.31	29574.9	77567.2	38.1	1116307.1	4206360	3.77
		GL-231	74204.4	74644.9	99.4	2816057.0	7598933	2.70	362888.5	878985.5	41.3	13701492.5	37491681	2.74
		GL-233	2241.5	2346.7	95.5	85064.9	270167	3.18	10973.9	27548.0	39.8	414337.7	1440758	3.48
		GL-234	2630.2	2628.8	100.1	99816.1	305498	3.06	12811.4	30967.0	41.4	483720.3	1612877	3.33
		GL-235	24822.1	25020.1	99.2	941998.7	2967558	3.15	121532.1	294577.0	41.3	4588644.4	15835074	3.45
		GL-236	9424.5	9424.0	100.0	357659.8	1124891	3.15	45906.5	110965.0	41.4	1733292.7	5976539	3.45
		GL-237	2943.0	2972.9	99.0	111686.9	352043	3.15	14409.4	35020.0	41.1	544050.6	1878452	3.45
		GL-238	9727.0	9727.8	100.0	369139.7	1161007	3.15	47381.7	114532.0	41.4	1788991.7	6168616	3.45
		GL-240	5700.7	5809.4	98.1	216341.6	683093	3.16	27917.4	68397.0	40.8	1054067.6	3645040	3.46
		GL-270	6623.2	6975.0	95.0	251350.4	294307	1.17	30347.0	41400.0	73.3	1146063.4	1762956	1.54
		GL-271	1143.6	2077.0	55.1	43399.6	139571	3.22	8395.6	12300.0	68.3	316738.0	1117655	3.53
	IROQUOIS	GL-161	18628.0	21954.2	84.8	705628.6	3148503	4.46	103603.5	258443.0	40.1	3906741.4	16636975	4.26
		GL-272	5093.7	14198.0	35.9	192949.4	686583	3.56	27365.1	167203.0	16.4	1032026.1	4200066	4.07
	MONCHY	GL-98	43885.0	148449.7	29.6	1662363.8	3882398	2.34	213479.6	1401997.9	15.2	8113924.5	22196525	2.74
	NIAGARA FALLS	GL-101	21954.2	44020.0	49.9	833161.9	2462511	2.96	191922.2	517000.0	37.1	7247740.0	22240762	3.07
		GL-109	43908.4	21954.2	200.0	1666323.8	4924962	2.96	128892.4	258500.0	49.9	4873612.9	14814115	3.04
		GL-129	63114.0	78154.1	80.8	2395176.3	10967110	4.58	307010.4	920224.3	33.4	11599851.0	53862014	4.64
		GL-178	10439.9	10536.9	99.1	396194.2	2020931	5.10	49287.5	124075.8	39.7	1862202.7	9669200	5.19
TOTAL PROGAS			351752.3			13344267.5	43692815	3.27	1733699.1			65523004.6	224755645	3.43
RENAISSANCE	MONCHY	GL-251	4164.9	4340.0	96.0	155892.2	323902	2.08	20321.5	51100.0	39.8	760633.7	1867063	2.45
	NIAGARA FALLS	GL-252	3695.9	5580.0	66.2	138337.5	492297	3.56	20086.9	66000.0	30.4	751852.7	3201335	4.26
		GL-253	782.3	868.0	90.1	29281.5	104199	3.56	4088.0	10100.0	40.5	153013.8	624778	4.08
		GL-255	2427.3	2458.3	98.7	90853.8	341759	3.76	11820.9	28900.0	40.9	442456.3	1823665	4.12
TOTAL RENAISSANCE			11070.4			414365.0	1262157	3.05	56317.3			2107956.5	7516841	3.57
SARANAC/SHELL	NAPIERVILLE	GL-197	39049.8	44795.0	87.2	1471396.5	6845929	4.65	154372.5	529000.0	29.2	5818351.6	27175516	4.67

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI & $CAN)

LONG TERM

EXPORTER	EXPORT POINT	LIC/ORD	MONTH: MARCH 98 / MOIS: MARS 98 VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE	MONTHS: NOVEMBER 97 TO MARCH 98 / MOIS: NOVEMBRE 97 À MARS 98 VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE
SELKIRK	IROQUOIS	GL-157	314.0	30196.5	1.6	11840.9	35024	2.96	51015.0	237800.0	21.5	1926276.2	6892268	3.58
	NIAGARA FALLS	GL-157	13000.5	30196.5	64.4	491288.9	914061	1.86	13000.5	237800.0	5.5	491288.9	914061	1.86
TOTAL SELKIRK			13314.5			503129.8	949085	1.89	64015.5			2417565.1	7806329	3.23
SELKIRK/IM.OIL	IROQUOIS	GL-193	16045.7	16684.2	96.2	605083.3	1922669	3.18	79578.4	196600.0	40.5	3003787.8	10010269	3.33
SELKIRK/PANCDN	IROQUOIS	GL-194	16045.7	16684.2	96.2	605083.3	1907090	3.15	77760.2	196600.0	39.6	2935078.0	9914511	3.38
SELKRK/PROMARK	IROQUOIS	GL-192	14284.7	14849.0	96.2	538876.0	1671880	3.10	70945.8	176000.0	40.3	2677943.8	8788615	3.28
SHELL CANADA	EMERSON	GL-120	.0	13171.9	.0	.0	0	.00	12747.0	155100.0	8.2	479797.1	1089355	2.27
SITHE/INDEPEND	CHIPPAWA	GL-219	24474.8	24955.0	98.1	920818.7	4801476	5.17	119740.3	294000.0	40.7	4522404.4	27974804	6.19
ST.LAWRENCE	CORNWALL	GL-264	10355.1	16485.8	62.8	390283.7	1435144	3.68	53798.2	30565.5	176.0	2028625.5	8117037	4.00
SUMMIT	KINGSGATE	GL-214	6729.4	6795.2	99.0	248584.0	401653	1.62	32772.3	80008.0	41.0	1243830.1	2747406	2.21
TALISMAN	HUNTINGDON	GL-196	.0	15627.1	.0	.0	0	.00	25094.1	184000.0	13.6	986502.4	3474892	3.52
		GL-265	2316.2	2315.7	100.0	90957.2	186003	2.04	11281.2	27300.0	41.3	443304.8	1018773	2.30
		GL-266	2090.0	2445.9	85.4	82074.3	167844	2.05	10162.3	28800.0	35.3	399336.3	917621	2.30
TOTAL TALISMAN			4406.2			173031.5	353847	2.04	46537.6			1829143.5	5411286	2.96
TCGS/CNSTS/TMC	NIAGARA FALLS	GL-136	21361.4	65875.0	32.4	810451.5	2659633	3.28	264508.3	775625.0	34.1	9984919.0	39636154	3.97
		GL-137	42501.0	42504.1	100.0	1612487.9	5942128	3.69	210421.7	459300.0	45.8	7949025.5	32787239	4.12
TOTAL TCGS/CNSTS/TMC			63862.4			2422939.4	8601761	3.55	474930.0			17933944.5	72423393	4.04
TCPL	EMERSON	GL-122	13159.5	13171.9	99.9	499271.4	1135321	2.27	64099.5	155100.0	41.3	2419556.6	5527260	2.28
		GL-187	63324.5	86335.0	73.3	2386067.2	4664761	1.95	285202.0	875000.0	32.6	10756811.1	23284833	2.16
	NIAGARA FALLS	GL-83	79868.1	81229.3	98.3	3030195.7	10288336	3.40	387671.4	959000.0	40.4	14641265.8	55731654	3.81
		GL-110	21932.5	21954.2	99.9	832119.0	2471968	2.97	106832.5	258500.0	41.3	4034759.3	12379374	3.07
TOTAL TCPL			178284.6			6747653.3	18560386	2.75	843805.4			31852392.8	96923121	3.04
TRSCDA GAS MKT	CORNWALL	GL-128	.0	10261.0	.0	.0	0	.00	.0	131300.0	.0	.0	55243	.00
	EMERSON	GL-141	13082.0	13171.9	99.3	496331.1	1546486	3.12	64049.6	155100.0	41.3	2417648.9	8263903	3.42
		GL-170	8773.0	8773.0	100.0	332847.6	876445	2.63	42733.0	103000.0	41.5	1613037.7	4941832	3.06
		GL-242	79066.1	78523.0	100.7	2999767.8	9745705	3.25	298143.7	927000.0	32.2	11262325.6	41003529	3.64
		GL-243	23580.4	24056.0	98.0	894640.4	2810867	3.25	90312.0	283000.0	31.9	3411227.8	12737166	3.73
		GL-244	22998.9	23312.0	98.7	872578.3	2835122	3.25	112905.4	275000.0	41.1	4261765.3	14878612	3.49
		GL-245	7249.0	10447.0	69.4	275027.1	893690	3.25	35580.0	86700.0	41.0	1343016.5	4689462	3.49
		GL-246	1298.9	6510.0	20.0	49280.3	295366	5.99	19905.2	76800.0	25.9	750115.0	3010407	4.01
	IROQUOIS	GL-175	44785.7	44795.0	100.0	1695586.6	6143191	3.62	218149.7	529000.0	41.2	8223723.6	32513946	3.95

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI & $CAN)

LONG TERM

EXPORTER	EXPORT POINT	LIC/ORD	MONTH: MARCH 98 / MOIS: MARS 98 VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE	MONTHS: NOVEMBER 97 TO MARCH 98 / MOIS: NOVEMBRE 97 A MARS 98 VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE
TRSCDA GAS MKT	NIAGARA FALLS	GL-163	7924.0	8773.0	90.3	300636.6	1373838	4.57	41884.0	103700.0	40.4	1581692.7	7549344	4.77
		GL-200	15791.4	15806.9	99.9	599125.7	2024944	3.38	76918.9	186600.0	41.2	2905007.9	10541851	3.63
	PHILIPSBURG	GL-172	16812.0	28086.0	59.9	633476.2	1841059	2.91	88199.1	332000.0	26.6	3325454.0	10703941	3.22
TOTAL TRSCDA GAS MKT			241361.4			9149297.7	30490713	3.33	1088780.6			41095015.0	150889236	3.67
MASCANA ENERGY	NIAGARA FALLS	GL-229	21777.5	21954.2	99.2	820140.6	3017820	3.68	108682.0	258500.0	42.0	4091834.3	14243767	3.48
WASHINGTON WP	KINGSGATE	GL-204	40663.1	82615.0	49.2	1553330.4	3070456	1.98	192527.5	738000.0	26.1	7358561.4	14700269	2.00
*TOTAL LENGTH LONG TERM			2332589.8			88584771.9	260314982	2.94	11507043.8			435903061.6	1419995123	3.26
******************** SHORT TERM ********************														
AEC OIL & GAS	KINGSGATE	GO-86-95	.0	.0	.0	.0			40165.2	.0	.0	1534310.6		
		GO-9-98	40623.4	.0	.0	1551813.9			161982.1	.0	.0	6196045.8		
	NIAGARA FALLS	GO-9-98	.0	.0	.0	.0			26096.8	.0	.0	985643.6		
TOTAL AEC OIL & GAS			40623.4			1551813.9			228244.1			8716000.0		
AEC WEST	MONCHY	GO-40-96	13610.4	.0	.0	509997.5			64744.6	.0	.0	2466431.6		
AIG TRADING	CHIPPAWA	GO-38-97	.0	.0	.0	.0			8592.8	.0	.0	307622.2		
	EMERSON	GO-38-97	9222.3	.0	.0	355058.6			34764.1	.0	.0	1302283.5		
	HUNTINGDON	GO-38-97	41040.7	.0	.0	1610437.1			103578.8	.0	.0	4067998.1		
	KINGSGATE	GO-38-97	3872.5	.0	.0	152189.3			4197.3	.0	.0	165040.8		
	NIAGARA FALLS	GO-38-97	.0	.0	.0	.0			7516.3	.0	.0	277351.5		
TOTAL AIG TRADING			54135.5			2117685.0			158649.3			6120296.1		
ALTANA	ADEN	GO-16-97	3123.3	.0	.0	116592.8			4368.5	.0	.0	163066.0		
	CARDSTON	GO-16-97	13776.4	.0	.0	526534.0			67715.1	.0	.0	2592597.4		
TOTAL ALTANA			16899.7			643126.8			72083.6			2755663.4		
ALUMINIUM CO.	CORNWALL	GO-34-96	4805.0	.0	.0	181196.6			22190.0	.0	.0	837426.2		
AMOCO	EMERSON	GO-84-97	14052.1	.0	.0	532975.9			84958.8	.0	.0	3205246.2		
	HUNTINGDON	GO-84-97	28381.2	.0	.0	1089774.3			128639.5	.0	.0	4890218.7		
	KINGSGATE	GO-84-97	97216.9	.0	.0	3674522.1			477091.4	.0	.0	18203895.7		
TOTAL AMOCO			139650.2			5297272.3			690689.7			26299360.6		
ANE	CHIPPAWA	GO-31-97	8782.3	.0	.0	333200.5			26346.9	.0	.0	996866.7		
APACHE	KINGSGATE	GO-32-97	3454.6	.0	.0	131965.7			17071.1	.0	.0	652604.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAS NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

			MONTH: MARCH 98 / MOIS: MARS 98						MONTHS: NOVEMBER 97 TO MARCH 98 / MOIS: NOVEMBRE 97 A MARS 98					
EXPORTER	EXPORT POINT	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE
AQUILA CANADA	EMERSON	GO-52-96	.0	.0	.0	.0			3942.7	.0	.0	150611.1		
	HUNTINGDON	GO-52-96	.0	.0	.0	.0			11332.1	.0	.0	439457.3		
	KINGSGATE	GO-52-96	.0	.0	.0	.0			35065.2	.0	.0	1340564.1		
	MONCHY	GO-52-96	.0	.0	.0	.0			133706.6	.0	.0	5110524.6		
TOTAL AQUILA CANADA			.0			.0			184046.6			7041157.1		
AVISTA ENERGY	HUNTINGDON	GO-60-97	39641.0	.0	.0	1555512.8			232135.0	.0	.0	9122953.0		
	KINGSGATE	GO-60-97	43770.8	.0	.0	1671169.1			188176.7	.0	.0	7201084.5		
TOTAL AVISTA ENERGY			83411.8			3226681.9			420311.7			16324037.5		
B.C. GAS	HUNTINGDON	GO-45-97	2.0	.0	.0	77.8			7.4	.0	.0	288.3		
CANROCK	CARDSTON	GO-37-96	730.2	.0	.0	28769.9			1547.7	.0	.0	56671.7		
CANWEST	HUNTINGDON	GO-6-97	159767.6	.0	.0	6274073.7			811373.1	.0	.0	31876436.9		
CDN HUNTER	KINGSGATE	GO-79-97	16847.0	.0	.0	643555.4			57327.1	.0	.0	2191189.9		
	NIAGARA FALLS	GO-79-97	1240.0	.0	.0	47058.0			9126.7	.0	.0	344358.3		
TOTAL CDN HUNTER			18087.0			690613.4			66453.8			2535548.2		
CHEVRON CAN.	KINGSGATE	GO-62-97	54947.6	.0	.0	2097899.4			266426.7	.0	.0	10176401.0		
	NAPIERVILLE	GO-62-97	1317.5	.0	.0	49643.4			5669.5	.0	.0	213763.1		
TOTAL CHEVRON CAN.			56265.1			2147542.8			272096.2			10390164.1		
CNG ENERGY	IROQUOIS	GO-72-97	34826.0	.0	.0	1318860.6			169174.0	.0	.0	6406487.6		
COENERGY II	NIAGARA FALLS	GO-46-96	36195.0	.0	.0	1373600.3			123397.5	.0	.0	4669518.4		
CORAL ENERGY	CARDSTON	GO-79-96	4109.7	.0	.0	157113.8			19326.3	.0	.0	739705.4		
	EMERSON	GO-79-96	26346.9	.0	.0	999064.9			115861.3	.0	.0	4364778.6		
	HIGHWATER	GO-79-96	22010.0	.0	.0	839556.9			107210.0	.0	.0	4042413.4		
	HUNTINGDON	GO-79-96	33667.1	.0	.0	1321099.3			175578.6	.0	.0	6889375.1		
	IROQUOIS	GO-79-96	30642.7	.0	.0	1160745.5			149601.0	.0	.0	5641767.1		
	KINGSGATE	GO-79-96	21624.2	.0	.0	826044.4			109114.0	.0	.0	4170362.7		
	MONCHY	GO-79-96	26421.6	.0	.0	1000850.2			127573.9	.0	.0	4848294.9		
	NIAGARA FALLS	GO-79-96	12954.9	.0	.0	491638.5			63102.5	.0	.0	2413073.4		
TOTAL CORAL ENERGY			177777.1			6786913.5			867067.6			33109770.6		
CRESTAR	NIAGARA FALLS	GO-96-97	778.4	.0	.0	29540.3			778.4	.0	.0	29540.3		
DARTMOUTH	IROQUOIS	GO-2-97	12248.1	.0	.0	463958.0			59308.7	.0	.0	2239732.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER	EXPORT POINT	LIC/ORD	MONTH: MARCH 98 / MOIS: MARS 98 — VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE	MONTHS: NOVEMBER 97 TO MARCH 98 / MOIS: NOVEMBRE 97 À MARS 98 — VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE
DIRECT ENERGY	KINGSGATE	GO-4-98	7297.2	.0	.0	278836.8			24737.8	.0	.0	945407.2		
DUKE ENERGY	CORNWALL	GO-60-96	5535.0	.0	.0	209776.5			30510.6	.0	.0	1156634.9		
	EMERSON	GO-60-96	10834.5	.0	.0	410627.6			57089.4	.0	.0	2163680.3		
	HUNTINGDON	GO-60-96	.0	.0	.0	.0			146001.8	.0	.0	5737870.7		
	IROQUOIS	GO-60-96	5022.4	.0	.0	190864.9			25079.8	.0	.0	950740.3		
	KINGSGATE	GO-60-96	.0	.0	.0	.0			43746.0	.0	.0	1719217.8		
	MONCHY	GO-60-96	26681.9	.0	.0	1011244.8			131221.6	.0	.0	4973298.6		
	NIAGARA FALLS	GO-60-96	26963.8	.0	.0	1021928.0			156441.5	.0	.0	5929132.8		
TOTAL DUKE ENERGY			75037.6			2844141.0			590090.7			22630603.4		
EAGLE GAS MKTG	EMERSON	GO-2-98	14920.5	.0	.0	568336.6			73717.5	.0	.0	2745596.2		
ENGAGE ENERGY	CARDSTON	GO-73-96	31220.7	.0	.0	1194810.1			112174.6	.0	.0	4293642.6		
	CHIPPAWA	GO-73-96	.0	.0	.0	.0			71360.0	.0	.0	2692138.7		
		GO-6-98	19951.0	.0	.0	757140.5			41490.0	.0	.0	1570668.5		
	CORNWALL	GO-73-96	709.9	.0	.0	26770.3			3436.5	.0	.0	129720.4		
	EMERSON	GO-73-96	.0	.0	.0	.0			36523.0	.0	.0	1375667.6		
		GO-6-98	62065.0	.0	.0	2336747.2			123362.0	.0	.0	4644579.3		
	HUNTINGDON	GO-73-96	104419.9	.0	.0	4097436.9			684696.2	.0	.0	26898956.8		
		GO-6-98	33399.0	.0	.0	1310533.1			49727.0	.0	.0	1951733.6		
	IROQUOIS	GO-73-96	.0	.0	.0	.0			32439.0	.0	.0	1221919.8		
		GO-6-98	13127.0	.0	.0	498938.1			24957.0	.0	.0	943585.3		
	KINGSGATE	GO-73-96	123177.8	.0	.0	4706476.3			725652.3	.0	.0	27735413.9		
		GO-6-98	46956.0	.0	.0	1793719.2			89122.0	.0	.0	3404527.4		
	MONCHY	GO-73-96	12217.7	.0	.0	462806.5			64207.1	.0	.0	2443366.6		
	NIAGARA FALLS	GO-73-96	.0	.0	.0	.0			4098.0	.0	.0	154621.6		
		GO-6-98	2016.0	.0	.0	76507.2			5531.0	.0	.0	209268.8		
TOTAL ENGAGE ENERGY			449260.0			17258085.4			2068831.7			79669812.1		
ENRON	CARDSTON	GO-76-96	1612.7	.0	.0	61608.1			4935.1	.0	.0	189100.1		
	HUNTINGDON	GO-76-96	23632.5	.0	.0	921903.8			137036.8	.0	.0	5377110.7		
	IROQUOIS	GO-76-96	43706.7	.0	.0	1653609.8			152609.0	.0	.0	5762415.8		
	KINGSGATE	GO-76-96	76164.8	.0	.0	2907972.1			335907.7	.0	.0	12799354.5		
	MONCHY	GO-76-96	31310.0	.0	.0	1188527.6			119790.2	.0	.0	4556573.7		
	NIAGARA FALLS	GO-76-96	4801.0	.0	.0	182198.0			25715.1	.0	.0	971193.9		
	OJIBWAY (WINDSOR)	GO-76-96	1518.0	.0	.0	56909.8			8138.4	.0	.0	305746.5		
	ST. CLAIR	GO-76-96	15452.6	.0	.0	586337.8			128025.3	.0	.0	4838957.2		
TOTAL ENRON			198198.3			7561064.0			913107.6			34800452.4		
KTEN MARKETING	HUNTINGDON	GO-93-97	838.0	.0	.0	32707.1			838.0	.0	.0	32707.1		
NRI SERVICES	EMERSON	GO-91-97	16500.7	.0	.0	626201.6			57434.7	.0	.0	2169767.7		
	HUNTINGDON	GO-91-97	991.4	.0	.0	38694.3			12352.3	.0	.0	482110.3		
	KINGSGATE	GO-91-97	58735.6	.0	.0	2244287.3			249587.0	.0	.0	9540626.4		
	NIAGARA FALLS	GO-91-97	.0	.0	.0	.0			3989.0	.0	.0	150225.7		
TOTAL NRI SERVICES			76227.7			2909183.2			323363.0			12342730.1		

APPENDIX A

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER	EXPORT POINT	LIC/ORD	MONTH: MARCH 98 / MOIS: MARS 98						MONTHS: NOVEMBER 97 TO MARCH 98 / MOIS: NOVEMBRE 97 À MARS 98					
			VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE
GULF	KINGSGATE	GO-1-98	8804.0	.0	.0	336312.8			8804.0	.0	.0	336312.8		
	NIAGARA FALLS	GO-1-98	4333.8	.0	.0	164467.7			4333.8	.0	.0	164467.7		
TOTAL GULF			13137.8			500780.5			13137.8			500780.5		
HOWARD ENERGY	CHIPPAWA	GO-119-95	.0	.0	.0	.0			9523.4	.0	.0	359317.9		
	NIAGARA FALLS	GO-119-95	.0	.0	.0	.0			7793.6	.0	.0	294052.5		
TOTAL HOWARD ENERGY			.0			.0			17317.0			653370.4		
HUSKY	EMERSON	GO-27-97	4309.2	.0	.0	163534.1			28642.6	.0	.0	1082077.2		
	HUNTINGDON	GO-27-97	17659.2	.0	.0	660454.1			78250.7	.0	.0	2926576.2		
	KINGSGATE	GO-27-97	24617.5	.0	.0	905924.0			119602.6	.0	.0	4401375.7		
	MONCHY	GO-27-97	71280.7	.0	.0	2700112.9			349663.5	.0	.0	13288523.8		
TOTAL HUSKY			117866.6			4430025.1			576159.4			21698552.9		
IGI RESOURCES	HUNTINGDON	GO-46-97	96036.9	.0	.0	3649402.2			402782.3	.0	.0	15305727.4		
	KINGSGATE	GO-46-97	59954.9	.0	.0	2289078.1			279059.8	.0	.0	10665605.6		
TOTAL IGI RESOURCES			155991.8			5938480.3			681842.1			25971333.0		
IMPERIAL OIL	KINGSGATE	GO-32-96	.0	.0	.0	.0			.0	.0	.0	.0		
INLAND PACIFIC	HUNTINGDON	GO-29-96	4642.7	.0	.0	182458.1			36903.6	.0	.0	1450800.2		
INTERENERGY	NORTH PORTAL	GO-51-98	3216.2	.0	.0	125431.8			7923.9	.0	.0	309030.5		
		GO-58-96	874.8	.0	.0	32350.1			4314.9	.0	.0	175400.8		
TOTAL INTERENERGY			4091.0			157781.9			12238.8			484431.3		
JONAN	KINGSGATE	GO-44-97	660.1	.0	.0	29704.5			1914.8	.0	.0	77705.0		
KCS ENERGY	CHIPPAWA	GO-2-96	.0	.0	.0	.0			5117.8	.0	.0	193120.7		
	CORNWALL	GO-2-96	.0	.0	.0	.0			1296.0	.0	.0	48868.3		
	EMERSON	GO-2-96	.0	.0	.0	.0			21645.3	.0	.0	816023.1		
	NIAGARA FALLS	GO-2-96	.0	.0	.0	.0			20525.4	.0	.0	774474.5		
TOTAL KCS ENERGY			.0			.0			48584.5			1832486.6		
KOCH GAS SERV.	KINGSGATE	GO-49-96	4368.0	.0	.0	166857.6			10553.2	.0	.0	403138.0		
MIDCON GAS	NIAGARA FALLS	GO-55-97	.0	.0	.0	.0			1180.0	.0	.0	44497.8		
MURPHY OIL	EMERSON	GO-39-96	2923.3	.0	.0	110939.2			11346.1	.0	.0	428706.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER	EXPORT POINT	LIC/ORD	MONTH: MARCH 98 / MOIS: MARS 98 — VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE	MONTHS: NOVEMBER 97 TO MARCH 98 / MOIS: NOVEMBRE 97 A MARS 98 — VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE
N. AMERICAN	CHIPPAWA	GO-25-96	340.4	.0	.0	12914.8			2099.7	.0	.0	79303.1		
	NIAGARA FALLS	GO-25-96	2757.7	.0	.0	104627.1			14619.7	.0	.0	552119.0		
TOTAL N. AMERICAN			3098.1			117541.9			16719.4			631422.1		
N.W. PACIFIC	HUNTINGDON	GO-66-96	21715.5	.0	.0	852116.2			105665.1	.0	.0	4138405.5		
NATIONAL STEEL	MONCHY	GO-61-96	.0	.0	.0	.0			27877.0	.0	.0	1054029.4		
	OJIBWAY (WINDSOR)	GO-61-96	28719.0	.0	.0	1089886.1			110955.5	.0	.0	4184666.4		
TOTAL NATIONAL STEEL			28719.0			1089886.1			138832.5			5238695.8		
NGCC LTD.	CARDSTON	GO-29-97	650.8	.0	.0	24893.1			45192.5	.0	.0	1730625.3		
	CORNWALL	GO-29-97	.0	.0	.0	.0			17427.8	.0	.0	668530.4		
	HUNTINGDON	GO-29-97	12531.1	.0	.0	510391.7			31261.8	.0	.0	1242574.8		
	KINGSGATE	GO-29-97	35699.5	.0	.0	1364434.9			168766.2	.0	.0	6385066.5		
TOTAL NGCC LTD.			48881.4			1899719.7			262648.3			10026797.0		
NMU/WARROAD	SPRAGUE	GO-88-91	390.4	.0	.0	14811.8			1737.8	.0	.0	65639.4		
NORCEN	CHIPPAWA	GO-73-97	7647.6	.0	.0	290226.4			42308.9	.0	.0	1597275.6		
	EMERSON	GO-73-97	10715.2	.0	.0	406641.8			52193.3	.0	.0	1970663.5		
	IROQUOIS	GO-73-97	19119.7	.0	.0	724254.2			80491.2	.0	.0	3035913.7		
	KINGSGATE	GO-73-97	81360.6	.0	.0	3142960.0			401025.8	.0	.0	15514702.1		
	MONCHY	GO-73-97	26420.4	.0	.0	1000804.8			127995.0	.0	.0	4864487.6		
	NIAGARA FALLS	GO-73-97	9197.9	.0	.0	349060.3			45133.3	.0	.0	1704984.3		
TOTAL NORCEN			154461.4			5913947.5			749147.5			28688026.8		
NOVAGAS C.H.	CORNWALL	GO-20-96	186.0	.0	.0	7015.9			724.6	.0	.0	27345.6		
NUMAC ENERGY	HUNTINGDON	GO-45-96	37288.5	.0	.0	1537867.3			184162.7	.0	.0	7489346.4		
	KINGSGATE	GO-45-96	8804.0	.0	.0	336312.8			42856.0	.0	.0	1637726.3		
	MONCHY	GO-45-96	17614.9	.0	.0	667252.4			85105.5	.0	.0	3234325.2		
TOTAL NUMAC ENERGY			63707.4			2541432.5			312124.2			12361397.9		
NW NATURAL GAS	KINGSGATE	GO-76-97	41518.9	.0	.0	1586022.0			267830.6	.0	.0	10228289.5		
NYSEG	NAPIERVILLE	GO-47-96	2161.9	.0	.0	81460.4			10505.9	.0	.0	396185.6		
PAN-ALBERTA	KINGSGATE	GO-78-96	36441.6	.0	.0	1390247.0			172987.2	.0	.0	6599461.7		
	MONCHY	GO-78-96	389134.9	.0	.0	14767669.5			2035494.3	.0	.0	77247008.7		
TOTAL PAN-ALBERTA			425576.5			16157916.5			2208481.5			83846470.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER	EXPORT POINT	LIC/ORD	MONTH: MARCH 98 / MOIS: MARS 98 — VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE	MONTHS: NOVEMBER 97 TO MARCH 98 / MOIS: NOVEMBRE 97 À MARS 98 — VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE
PANCANADIAN	KINGSGATE	GO-114-95	.0	.0	.0	.0			91619.2	.0	.0	3492213.4		
		GO-100-97	90497.3	.0	.0	3455186.9			267218.4	.0	.0	10216025.8		
	MONCHY	GO-114-95	.0	.0	.0	.0			52524.3	.0	.0	1995398.2		
		GO-100-97	55149.7	.0	.0	2090725.1			159980.5	.0	.0	6091076.0		
TOTAL PANCANADIAN			145647.0			5545912.0			571142.4			21794713.4		
PAWTUCKET	IROQUOIS	GO-3-97	2731.5	.0	.0	103469.2			3496.2	.0	.0	132408.0		
PETRO-CANADA	HUNTINGDON	GO-23-97	12497.4	.0	.0	490647.9			50796.3	.0	.0	1996801.3		
	KINGSGATE	GO-23-97	20888.4	.0	.0	798145.8			101743.6	.0	.0	3887623.0		
	MONCHY	GO-23-97	51786.4	.0	.0	1963222.4			251624.7	.0	.0	9569821.8		
TOTAL PETRO-CANADA			85172.2			3252016.1			404164.6			15454246.1		
POAE	KINGSGATE	GO-64-97	502831.6	.0	.0	19193082.2			2450679.2	.0	.0	93537334.8		
PRIBRO INC.	IROQUOIS	GO-89-97	.0	.0	.0	.0			4617.6	.0	.0	174591.5		
	NIAGARA FALLS	GO-85-95	.0	.0	.0	.0			20802.1	.0	.0	787151.5		
		GO-89-97	18083.1	.0	.0	689689.4			82346.4	.0	.0	3128188.9		
TOTAL PRIBRO INC.			18083.1			689689.4			107766.1			4089931.9		
PITTSFIELD	NIAGARA FALLS	GO-50-96	30011.1	.0	.0	1130921.2			117129.5	.0	.0	4429083.1		
POCO	EMERSON	GO-12-96	13069.6	.0	.0	493991.3			63631.7	.0	.0	2402552.7		
	HUNTINGDON	GO-12-96	16670.0	.0	.0	654130.8			86552.5	.0	.0	3397635.5		
	KINGSGATE	GO-12-96	78149.2	.0	.0	2985299.4			337801.3	.0	.0	12907719.5		
	MONCHY	GO-12-96	13210.5	.0	.0	500413.7			62660.3	.0	.0	2381267.1		
	NORTH PORTAL	GO-12-96	8839.7	.0	.0	327068.9			43057.8	.0	.0	1593138.6		
TOTAL POCO			129939.0			4962904.1			593703.6			22682313.4		
PORTLAND G.E.	KINGSGATE	GO-68-97	35577.0	.0	.0	1359041.4			171316.3	.0	.0	6548189.3		
PROGAS	EMERSON	GO-21-97	79523.4	.0	.0	3017913.0			363520.3	.0	.0	13506382.2		
	IROQUOIS	GO-21-97	8331.7	.0	.0	315604.8			39624.8	.0	.0	1493576.9		
	KINGSGATE	GO-21-97	6356.8	.0	.0	240795.6			30894.7	.0	.0	1174273.4		
	MONCHY	GO-21-97	22391.6	.0	.0	848193.8			109701.0	.0	.0	4169513.8		
	NIAGARA FALLS	GO-21-97	31554.9	.0	.0	1197508.5			135513.8	.0	.0	5121024.3		
TOTAL PROGAS			148158.4			5620015.7			679254.6			25464970.6		
PUGET SOUND	HUNTINGDON	GO-75-97	38468.0	.0	.0	1504098.8			119000.0	.0	.0	4626208.7		
RENAISSANCE	CHIPPAWA	GO-67-97	9647.7	.0	.0	361113.4			48224.6	.0	.0	1805046.8		
	EMERSON	GO-67-97	24095.6	.0	.0	901898.3			119687.0	.0	.0	4479884.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

			MONTH: MARCH 98 / MOIS: MARS 98						MONTHS: NOVEMBER 97 TO MARCH 98 / MOIS: NOVEMBRE 97 À MARS 98					
EXPORTER	EXPORT POINT	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE
RENAISSANCE	IROQUOIS	GO-67-97	27952.5	.0	.0	1046262.1			144568.6	.0	.0	5411202.7		
	MONCHY	GO-67-97	54065.8	.0	.0	2023682.9			362908.1	.0	.0	9840650.2		
	NIAGARA FALLS	GO-67-97	3708.6	.0	.0	138812.9			33129.5	.0	.0	1202607.2		
TOTAL RENAISSANCE			119470.2			4471769.6			607517.8			22739391.3		
SOGAS	KINGSGATE	GO-111-95	.0	.0	.0	.0			53374.0	.0	.0	2000388.4		
		GO-15-98	24611.1	.0	.0	939651.8			76679.0	.0	.0	2930608.8		
TOTAL SOGAS			24611.1			939651.8			130053.0			4930997.2		
SELKIRK	NIAGARA FALLS	GO-98-97	422.4	.0	.0	16030.1			37041.9	.0	.0	1398476.3		
SEMCO	NIAGARA FALLS	GO-43-97	5073.3	.0	.0	190650.9			79165.7	.0	.0	2974395.4		
SHELL CANADA	HUNTINGDON	GO-42-97	.0	.0	.0	.0			7838.1	.0	.0	308347.5		
SPRAGUE ENERGY	CORNWALL	GO-33-98	334.8	.0	.0	12618.6			334.8	.0	.0	12618.6		
	EMERSON	GO-33-98	7201.3	.0	.0	273289.3			7201.3	.0	.0	273289.3		
	NIAGARA FALLS	GO-33-98	5338.2	.0	.0	202584.7			5338.2	.0	.0	202584.7		
TOTAL SPRAGUE ENERGY			12874.3			488492.6			12874.3			488492.6		
ST.LAWRENCE	CORNWALL	GO-48-96	4426.8	.0	.0	166846.1			22283.2	.0	.0	840591.4		
STAMPEDER	KINGSGATE	GO-26-96	.0	.0	.0	.0			17619.3	.0	.0	337107.7		
	NIAGARA FALLS	GO-26-96	.0	.0	.0	.0			434.0	.0	.0	16309.7		
TOTAL STAMPEDER			.0			.0			18053.3			353417.4		
SUNCOR	KINGSGATE	GO-8-97	33921.6	.0	.0	1295805.1			168855.5	.0	.0	6452418.1		
	MONCHY	GO-8-97	15998.3	.0	.0	606015.6			77759.4	.0	.0	2955305.2		
TOTAL SUNCOR			49919.9			1901820.7			246614.9			9407723.3		
TALISMAN	HUNTINGDON	GO-26-97	22904.1	.0	.0	899444.0			88292.6	.0	.0	3469189.1		
TENASKA GAS	CARDSTON	GO-65-97	.0	.0	.0	.0			875.3	.0	.0	33394.5		
	EMERSON	GO-65-97	344.8	.0	.0	13085.2			344.8	.0	.0	13085.2		
	MONCHY	GO-65-97	23666.9	.0	.0	896738.8			175074.4	.0	.0	6661181.8		
TOTAL TENASKA GAS			24011.7			909824.0			176294.5			6707661.5		
TRSCDA GAS SRV	CARDSTON	GO-109-95	.0	.0	.0	.0			8429.2	.0	.0	318708.1		
		GO-87-97	9361.7	.0	.0	353965.9			37041.6	.0	.0	1400542.9		
	CHIPPAWA	GO-109-95	.0	.0	.0	.0			3592.2	.0	.0	135210.4		
		GO-87-97	1274.4	.0	.0	48350.7			8693.4	.0	.0	328400.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

			MONTH: MARCH 98 / MOIS: MARS 98						MONTHS: NOVEMBER 97 TO MARCH 98 / MOIS: NOVEMBRE 97 À MARS 98					
EXPORTER	EXPORT POINT	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXPORT VALUE $	AVG PRICE
TRSCDA GAS SRV	CORNWALL	GO-109-95	.0	.0	.0	.0			69.0	.0	.0	2597.2		
	EMERSON	GO-109-95	.0	.0	.0	.0			359579.4	.0	.0	13534568.6		
		GO-87-97	353412.0	.0	.0	13408451.3			1674920.5	.0	.0	63214004.6		
	HUNTINGDON	GO-109-95	.0	.0	.0	.0			26902.9	.0	.0	1046522.8		
		GO-87-97	34227.5	.0	.0	1331449.7			138117.7	.0	.0	5372778.5		
	IROQUOIS	GO-109-95	.0	.0	.0	.0			2398.1	.0	.0	90264.5		
		GO-87-97	3578.3	.0	.0	135474.4			23456.5	.0	.0	882491.5		
	KINGSGATE	GO-109-95	.0	.0	.0	.0			118514.9	.0	.0	4508306.8		
		GO-87-97	101414.9	.0	.0	3857822.8			439469.5	.0	.0	16717419.8		
	MONCHY	GO-109-95	.0	.0	.0	.0			101785.9	.0	.0	3789689.1		
		GO-87-97	129775.8	.0	.0	4831553.0			483165.4	.0	.0	17988247.8		
	NIAGARA FALLS	GO-109-95	.0	.0	.0	.0			45187.5	.0	.0	1700857.5		
		GO-87-97	33763.9	.0	.0	1281003.4			212670.9	.0	.0	8034578.9		
	SARNIA	GO-87-97	1114.9	.0	.0	42254.7			4942.4	.0	.0	186527.2		
TOTAL TRSCDA GAS SRV			667923.4			25290324.9			3688937.0			139251517.0		
U.S. GYPSUM	EMERSON	GO-83-97	11853.1	.0	.0	449825.1			57741.1	.0	.0	2180131.6		
	KINGSGATE	GO-83-97	1965.0	.0	.0	75063.0			7897.3	.0	.0	301881.7		
TOTAL U.S. GYPSUM			13818.1			524888.1			65638.4			2482013.3		
UMC PETROLEUM	EMERSON	GO-19-97	9880.0	.0	.0	374946.0			32838.6	.0	.0	1240989.1		
UNION PACIFIC	KINGSGATE	GO-65-96	11005.0	.0	.0	406524.7			53514.1	.0	.0	2031030.0		
WASCANA ENERGY	CHIPPAWA	GO-72-96	.0	.0	.0	.0			14998.0	.0	.0	564824.7		
	EMERSON	GO-72-96	.0	.0	.0	.0			37282.2	.0	.0	1404047.7		
	IROQUOIS	GO-72-96	.0	.0	.0	.0			6340.5	.0	.0	237578.5		
	KINGSGATE	GO-72-96	25702.4	.0	.0	983373.8			124903.9	.0	.0	4778823.2		
	MONCHY	GO-72-96	21535.7	.0	.0	816849.1			71199.1	.0	.0	2700581.9		
	NIAGARA FALLS	GO-72-96	17308.5	.0	.0	651838.1			85091.6	.0	.0	3204549.7		
TOTAL WASCANA ENERGY			64546.6			2452061.0			339815.3			12890405.7		
WASHINGTON WP	HUNTINGDON	GO-36-96	2538.0	.0	.0	99591.1			18256.8	.0	.0	717198.7		
	KINGSGATE	GO-36-96	30052.7	.0	.0	1148013.1			154489.7	.0	.0	5904916.7		
TOTAL WASHINGTON WP			32590.7			1247604.2			172746.5			6622115.4		
WESTERN GAS	IROQUOIS	GO-97-97	.0	.0	.0	.0			141.6	.0	.0	5271.8		
WGR CANADA	EMERSON	GO-98-97	50.5	.0	.0	1912.4			50.5	.0	.0	1912.4		
	IROQUOIS	GO-98-97	.0	.0	.0	.0			223.7	.0	.0	8328.4		
TOTAL WGR CANADA			50.5			1912.4			274.2			10240.8		
*TOTAL LENGTH SHORT TERM			4977889.4			189969073.5	449506940	2.37	24739638.5			943191473.7	2503869675	2.65
TOTAL			7310479.2			278353845.4	709821922	2.55	36246682.3			1379094535.3	3923864798	2.85

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN)
IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

IMPORTER	IMPORT POINT	LIC/ORD	MONTH: MARCH 98 / MOIS: MARS 98 — VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	IMPORT VALUE $	AVG PRICE	MONTHS: NOVEMBER 97 TO MARCH 98 / MOIS: NOVEMBRE 97 À MARS 98 — VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	IMPORT VALUE $	AVG PRICE
* SHORT TERM *														
AIG TRADING	EMERSON	GO-39-97	.0	.0	.0	.0			503.7	.0	.0	17961.9		
	SAULT STE MARIE	GO-39-97	.0	.0	.0	.0			4377.0	.0	.0	156696.6		
	ST. CLAIR	GO-39-97	20103.4	.0	.0	721712.1			101052.3	.0	.0	3667934.6		
TOTAL AIG TRADING			20103.4			721712.1			105933.0			3842593.1		
ANADARKO	OJIBWAY (WINDSOR)	GO-28-96	8704.8	.0	.0	329650.8			8704.8	.0	.0	329650.8		
B.C. GAS	HUNTINGDON	GO-50-97	.0	.0	.0	.0			5822.7	.0	.0	227085.3		
CORENERGY II	OJIBWAY (WINDSOR)	GO-13-97	35046.7	.0	.0	1316354.1			56674.9	.0	.0	2143277.2		
	ST. CLAIR	GO-13-97	13172.2	.0	.0	505153.9			101598.7	.0	.0	3891789.1		
TOTAL CORENERGY II			48218.9			1821508.0			158273.6			6035066.3		
CONSUMERS' GAS	CORUNNA	GO-115-95	.0	.0	.0	.0			17988.9	.0	.0	682973.8		
		GO-88-97	21440.1	.0	.0	815152.6			59121.8	.0	.0	2246551.2		
	ST. CLAIR	GO-115-95	.0	.0	.0	.0			1650.0	.0	.0	63442.5		
TOTAL CONSUMERS' GAS			21440.1			815152.6			78760.7			2992967.5		
DUKE ENERGY	IROQUOIS	GO-80-97	4723.7	.0	.0	179028.2			19080.6	.0	.0	723154.7		
	OJIBWAY (WINDSOR)	GO-80-97	26807.7	.0	.0	1016011.8			47229.2	.0	.0	1789986.7		
TOTAL DUKE ENERGY			31531.4			1195040.0			66309.8			2513141.4		
ERI SERVICES	SARNIA	GO-92-97	15531.9	.0	.0	588814.3			63358.2	.0	.0	2394219.0		
NESI ENERGY	OJIBWAY (WINDSOR)	GO-18-97	.0	.0	.0	.0			8588.0	.0	.0	321754.1		
TENASKA GAS	OJIBWAY (WINDSOR)	GO-66-97	.0	.0	.0	.0			1745.3	.0	.0	65431.3		
	SARNIA	GO-66-97	8635.5	.0	.0	327371.8			8635.5	.0	.0	327371.8		
TOTAL TENASKA GAS			8635.5			327371.8			10380.8			392803.1		
TERRA	OJIBWAY (WINDSOR)	GO-36-97	.0	.0	.0	.0			8588.0	.0	.0	321754.1		
UMC PETROLEUM	WILLOW CREEK	GO-20-97	.0	.0	.0	.0			152.4	.0	.0	5663.2		
UNION GAS	OJIBWAY (WINDSOR)	GO-48-97	62780.4	.0	.0	2337766.4			300994.8	.0	.0	11195176.6		
*TOTAL LENGTH SHORT TERM			216946.4			8137016.0	23662370	2.91	815866.8			30571874.5	97730176	3.20
TOTAL			216946.4			8137016.0	23662370	2.91	815866.8			30571874.5	97730176	3.20